

# SCANA Corporation

2007 STATISTICAL INFORMATION



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### About The Company

SCANA Corporation (Company) is a registered holding company whose businesses include regulated electric and natural gas utility operations and other non-regulated energy-related businesses. SCANA's subsidiaries serve more than 639,000 electric customers in South Carolina and more than one million natural gas customers in South Carolina, North Carolina and Georgia. The Company has provided a variety of energy and energy-related services in South Carolina for over 150 years.

The Company's corporate headquarters are located in the Palmetto Center, 1426 Main Street, Columbia, SC 29201. The Company's mailing address is SCANA Corporation, Columbia, SC 29218.

### About The Report

The purpose of this report is to provide historical financial and statistical information about the Company for use by security analysts and other members of the financial community. It is not intended to be used in any way in conjunction with the sale or purchase of any securities of SCANA Corporation or its subsidiaries.

The financial and operating data in this report are presented on a consolidated basis in conformance with Generally Accepted Accounting Principles (GAAP). Emphasis has been placed on presenting the data without extensive footnoting. Certain prior year data has been restated or reclassified to conform to the 2007 presentation.

### Additional Information

The Company welcomes inquiries from investors, security analysts and other members of the financial community. Additional copies of this report, the Company's 2007 Proxy Statement (including Annual Financial Statements, Managements Discussion and Analysis and Related Annual Report Information), the Company's 2007 Annual Report on Form 10-K to the Securities and Exchange Commission and other information regarding the operations of SCANA Corporation and its subsidiaries are available upon request. Please direct inquiries to Bryan Hatchell, Investor Relations Manager (Mail Code 054), SCANA Corporation, Columbia, SC 29218. Telephone (803) 217-7458; Fax (803) 217-7344; Email: bhatchell@scana.com. Information about SCANA and its businesses is also available on the Company's Web site at [scana.com](http://scana.com).

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**HIGHLIGHTS**

	Year Ended December 31,			Average Annual Growth Rates (%)	
	2007	2006	% Change	5 Years 2002-07	10 Years 1997-07
<i>(Millions of dollars, except per share amounts)</i>					
<b>Common Stock Data</b>					
Basic and Diluted Earnings Per Weighted Average					
Share of Common Stock .....	\$ 2.74	\$ 2.68	2.2	15.4	2.9
Dividends Declared Per Share of Common Stock .....	\$ 1.76	\$ 1.68	4.8	6.2	1.5
Book Value Per Share of Common Stock (Year-end) .....	\$ 25.38	\$ 24.40	4.0	5.3	4.3
Return on Common Equity (Year-end).....	10.8%	10.9%	(0.9)	*	(1.3)
Common Equity (Year-end) .....	\$ 2,960	\$ 2,846	4.0	6.3	5.2
Common Stock Outstanding:					
Average (Thousands) .....	116,669	115,795	0.8	1.9	0.9
Year-End (Thousands).....	116,665	116,665	0.0	1.0	0.8
Common Stockholders of Record (Year-end).....	32,995	34,326	(3.9)	(3.9)	(0.1)
<b>Consolidated Financial Data</b>					
Total Operating Revenues .....	\$ 4,621	\$ 4,563	1.2	9.4	11.7
Total Operating Expenses .....	\$ 3,988	\$ 3,960	0.7	10.3	12.7
Net Income .....	\$ 320	\$ 310	3.2	17.7	3.8
Total Capitalization .....	\$ 5,952	\$ 6,027	(1.2)	2.8	5.4
Net Utility Plant.....	\$ 7,538	\$ 7,007	7.6	6.6	7.5
<b>Electric Operations</b>					
Electric Operating Revenues.....	\$ 1,954	\$ 1,877	4.1	7.2	5.9
Electric Operating Income.....	\$ 464	\$ 456	1.7	2.1	5.3
Sales (Million KWH) .....	24,885	24,523	1.5	1.5	2.8
Customers (Year-end).....	639,258	623,402	2.5	2.7	2.4
Territorial Peak Demand - Net MW.....	4,926	4,747	3.8	2.3	2.8
Average Annual KWH Use .....	14,460	14,450	0.1	(0.8)	0.9
Average Annual Rate Per KWH.....	\$ 0.1008	\$ 0.0992	1.6	4.2	2.4
<b>Gas Operations</b>					
Gas Operating Revenues .....	\$ 2,667	\$ 2,686	(0.7)	11.1	20.3
Gas Operating Income .....	\$ 129	\$ 114	13.8	11.2	11.8
Sales (Million therms) .....	2,693	2,549	5.6	1.1	11.0
Customers (Year-end).....	1,244,469	1,221,712	1.9	3.8	17.3

\* Not meaningful

## Lines of Business

### **SCANA CORPORATION**

Headquartered in Columbia, SC, SCANA Corporation is a Fortune 500 energy-based holding company, with more than \$10 billion in assets, whose businesses include regulated electric and natural gas utility operations and other energy-related businesses. SCANA's subsidiaries serve approximately 639,000 electric customers in South Carolina and more than one million natural gas customers in South Carolina, North Carolina and Georgia. SCANA has 9 significant direct, wholly-owned subsidiaries.

### **SOUTH CAROLINA ELECTRIC & GAS COMPANY (SCE&G)**

SCANA's principal subsidiary, SCE&G, is a regulated public utility engaged in the generation, transmission, distribution and sale of electricity to approximately 639,000 retail and wholesale customers in a service area covering nearly 16,000 square miles in the central, southern and southwestern portions of South Carolina. SCE&G is also engaged in the purchase, sale and transport at retail of natural gas to approximately 303,000 customers in a service area covering more than 23,000 square miles in central and southern South Carolina.

### **SOUTH CAROLINA GENERATING COMPANY, INC. (GENCO)**

Owns Williams Station and sells electricity solely to SCE&G.

### **SOUTH CAROLINA FUEL COMPANY, INC. (SCFC)**

Acquires, owns and provides financing for SCE&G's nuclear fuel, fossil fuel and emission allowances.

### **PUBLIC SERVICE COMPANY OF NORTH CAROLINA, INC. (PSNC ENERGY)**

Headquartered in Gastonia, NC, PSNC Energy is a regulated public utility engaged primarily in purchasing, selling and transporting natural gas to approximately 457,000 residential, commercial and industrial customers in a service area covering 12,000 square miles in the north central, Piedmont and western areas of North Carolina.

### **CAROLINA GAS TRANSMISSION CORPORATION (CGTC)**

Operates as a Federally-regulated, open-access, transportation-only interstate pipeline company that transports natural gas in southeastern Georgia and South Carolina.

### **SCANA ENERGY MARKETING, INC. (SEMI)**

Markets natural gas, primarily in the Southeast, and provides energy-related risk management services.

### **SCANA ENERGY**

A division of SEMI that markets natural gas to more than 475,000 customers in Georgia's deregulated natural gas market. This includes more than 90,000 low-income and high credit risk customers served by SCANA Energy as Georgia's Regulated Provider under a contract with the Georgia Public Service Commission.

### **SERVICECARE, INC.**

Provides service contracts on home appliances and heating and air conditioning units.

### **SCANA COMMUNICATIONS, INC.**

Provides fiber optic telecommunications, ethernet services and data center facilities, and builds, manages and leases communications towers in South Carolina, North Carolina and Georgia.

### **SCANA SERVICES, INC.**

Provides administrative, management and other services to the subsidiaries and business units within SCANA Corporation.

## Consolidated Statements of Operations

For the years ended December 31,	2007	2006	2005	2004	2003	2002	1997
	<i>(Millions of Dollars)</i>						
<b>Operating Revenues:</b>							
Electric.....	\$ 1,954	\$ 1,877	\$ 1,909	\$ 1,688	\$ 1,466	\$ 1,380	\$ 1,103
Gas - Regulated .....	1,105	1,257	1,405	1,126	1,086	878	419
Gas - Nonregulated .....	1,562	1,429	1,463	1,071	864	696	203
Total Operating Revenues .....	4,621	4,563	4,777	3,885	3,416	2,954	1,725
<b>Operating Expenses:</b>							
Fuel used in electric generation .....	662	615	618	467	334	330	247
Purchased power .....	33	28	37	51	64	42	9
Gas purchased for resale .....	2,161	2,213	2,399	1,753	1,532	1,199	489
Other operation and maintenance.....	648	619	632	608	558	522	306
Depreciation and amortization .....	324	333	510	265	238	220	153
Other taxes.....	160	152	145	145	139	127	96
Total Operating Expenses .....	3,988	3,960	4,341	3,289	2,865	2,440	1,300
<b>Operating Income</b> .....	633	603	436	596	551	514	425
<b>Other Income (Expense):</b>							
Other revenues .....	90	142	248	181	167	—	—
Other expenses .....	(48)	(93)	(200)	(160)	(123)	—	—
Other Income .....	—	—	—	—	—	48	41
Interest charges, net of AFC.....	(206)	(209)	(212)	(202)	(200)	(199)	(122)
Gain (loss) on sale of investments and assets .....	9	3	9	(20)	61	40	—
Impairment of investments.....	—	—	—	(27)	(53)	(291)	—
Preferred dividends of subsidiary.....	(7)	(7)	(7)	(7)	(9)	(11)	(10)
Allowance for equity funds used during construction .....	2	—	—	16	19	23	—
Total Other Expense .....	(160)	(164)	(162)	(219)	(138)	(390)	(91)
<b>Income Before Income Taxes (Benefit) and Earnings (Losses) from Equity Method Investments</b> .....	473	439	274	377	413	124	334
<b>Income Tax Expense (Benefit)</b> .....	140	119	(118)	123	135	36	113
<b>Income Before Earnings (Losses) from Equity Method Investments</b> .....	333	320	392	254	278	88	221
<b>Earnings (Losses) from Equity Method Investments</b> .....	(13)	(16)	(72)	3	4	—	—
<b>Cumulative Effect of Accounting Changes, net of taxes</b> .....	—	6	—	—	—	(230)	—
<b>Net Income (Loss)</b> .....	\$ 320	\$ 310	\$ 320	\$ 257	\$ 282	\$ (142)	\$ 221
<b>Basic and Diluted Earnings (Loss) Per Share of Common Stock: Before Cumulative Effect of Accounting Change</b> .....	\$ 2.74	\$ 2.63	\$ 2.81	\$ 2.30	\$ 2.54	\$ 0.83	\$ 2.06
<b>Cumulative Effect of Accounting Changes, net of taxes</b> .....	—	0.05	—	—	—	(2.17)	—
<b>Basic and Diluted Earnings (Loss) Per Share</b> .....	\$ 2.74	\$ 2.68	\$ 2.81	\$ 2.30	\$ 2.54	\$ (1.34)	\$ 2.06
<b>Weighted Average Common Shares Outstanding (Millions)</b> .....	116.7	115.8	113.8	111.6	110.8	106.0	107.1

## Consolidated Balance Sheets

December 31,	2007	2006	2005	2004	2003	2002	1997
	<i>(Millions of Dollars)</i>						
<b>ASSETS</b>							
<b>Utility Plant:</b>							
Electric .....	\$ 7,453	\$ 7,038	\$ 6,918	\$ 6,416	\$ 5,558	\$ 5,228	\$ 4,292
Gas .....	2,083	1,960	1,856	1,764	1,687	1,593	580
Other.....	271	229	225	193	193	184	84
Total .....	9,807	9,227	8,999	8,373	7,438	7,005	4,956
Accumulated depreciation and amortization.....	(2,981)	(2,815)	(2,698)	(2,315)	(2,280)	(2,151)	(1,619)
Total .....	6,826	6,412	6,301	6,058	5,158	4,854	3,337
Construction work in progress .....	400	326	175	432	987	677	234
Nuclear fuel, net .....	82	39	28	42	42	38	53
Acquisition adjustment-gas, net.....	230	230	230	230	230	230	24
Utility Plant, Net.....	7,538	7,007	6,734	6,762	6,417	5,799	3,648
Nonutility Property and Investments, net..	275	276	247	236	318	326	364
<b>Current Assets:</b>							
Cash and temporary cash investments .....	134	201	62	119	117	374	60
Receivables .....	670	687	905	731	516	489	248
Inventories (at average cost):							
Fuel.....	286	300	284	191	147	166	51
Material and supplies .....	107	93	79	70	60	61	52
Emission allowances .....	33	22	54	9	6	10	—
Prepayments and other .....	62	39	54	52	47	40	16
Deferred income taxes, net .....	9	34	26	10	—	—	25
Total Current Assets .....	1,301	1,376	1,464	1,182	893	1,140	452
<b>Deferred Debits:</b>							
Pension asset, net.....	224	200	303	285	270	265	82
Emission allowances .....	—	27	—	—	—	—	—
Environmental.....	26	29	28	18	20	27	32
Other regulatory assets .....	686	763	589	372	348	292	210
Nuclear plant decommissioning.....	—	—	—	—	—	87	49
Other.....	115	139	154	151	192	138	95
Total Deferred Debits.....	1,051	1,158	1,074	826	830	809	468
Total .....	\$10,165	\$ 9,817	\$ 9,519	\$ 9,006	\$ 8,458	\$ 8,074	\$ 4,932

## Consolidated Balance Sheets (continued)

December 31,	2007	2006	2005	2004	2003	2002	1997
	<i>(Millions of Dollars)</i>						
<b>CAPITALIZATION AND LIABILITIES</b>							
Common Equity.....	\$ 2,960	\$ 2,846	\$ 2,677	\$ 2,451	\$ 2,306	\$ 2,177	\$ 1,788
<b>Preferred Stock:</b>							
Subject to purchase or sinking fund requirements, net .....	7	8	8	9	9	9	12
Not subject to purchase or sinking fund requirements .....	106	106	106	106	106	106	106
Total Preferred Stock, Net .....	113	114	114	115	115	115	118
SCE&G - Obligated Mandatorily							
Redeemable Preferred Securities.....	—	—	—	—	—	50	50
<b>Long-Term Debt:</b>							
Principal amounts, net.....	2,886	3,080	2,970	3,205	3,245	2,838	1,570
Unamortized discount .....	(7)	(13)	(22)	(19)	(20)	(4)	(4)
Total Long-Term Debt, Net .....	2,879	3,067	2,948	3,186	3,225	2,834	1,566
Total Capitalization .....	5,952	6,027	5,739	5,752	5,646	5,176	3,522
<b>Current Liabilities:</b>							
Short-term borrowings.....	627	487	427	211	195	209	59
Current portion of long-term debt.....	233	43	188	204	202	413	73
Accounts payable.....	428	441	497	399	300	362	131
Customer deposits and prepayments.....	85	85	70	66	43	33	18
Taxes accrued .....	156	121	112	132	109	78	59
Interest accrued .....	51	51	52	51	55	52	26
Dividends declared.....	53	51	47	43	41	39	43
Deferred income taxes, net .....	—	—	—	—	4	4	—
Other.....	88	126	107	78	74	86	14
Total Current Liabilities .....	1,721	1,405	1,500	1,184	1,023	1,276	423
<b>Deferred Credits:</b>							
Deferred income taxes, net .....	944	947	940	895	790	747	612
Deferred investment tax credits .....	104	120	121	121	117	118	98
Asset retirement obligations.....	307	292	322	124	118	—	—
Postretirement benefits .....	185	194	148	142	135	131	61
Other asset removal costs .....	643	599	488	450	346	—	—
Other regulatory liabilities.....	187	115	117	199	173	439	67
Reserve for nuclear plant decommissioning .....	—	—	—	—	—	87	49
Other.....	122	118	144	139	110	100	100
Total Deferred Credits.....	2,492	2,385	2,280	2,070	1,789	1,622	987
Total .....	\$10,165	\$ 9,817	\$ 9,519	\$ 9,006	\$ 8,458	\$ 8,074	\$ 4,932

## Consolidated Statements of Cash Flows

For the years ended December 31,	2007	2006	2005	2004	2003	2002	1997
	<i>(Millions of Dollars)</i>						
<b>CASH FLOWS FROM OPERATING</b>							
<b>ACTIVITIES:</b>							
Net income (loss).....	\$ 320	\$ 310	\$ 320	\$ 257	\$ 282	\$ (142)	\$ 221
Adjustments to reconcile net income (loss) to net cash provided from operating activities:							
Cumulative effect of accounting changes, net of taxes .....	—	(6)	—	—	—	230	—
Losses (earnings) from equity method investments.....	14	23	72	(3)	(4)	—	—
Depreciation and amortization .....	330	347	518	274	249	233	176
Amortization of nuclear fuel.....	19	17	18	22	21	20	19
(Gain) loss on sale of assets and investments .....	(9)	(3)	(9)	20	(61)	(40)	—
Impairment of investments.....	—	—	—	27	53	291	—
Hedging activities.....	7	(15)	4	11	4	42	—
Allowance for funds used during construction .....	(2)	—	—	(16)	(19)	(35)	(13)
Carrying cost recovery .....	(6)	(7)	(11)	—	—	—	—
Cash provided (used) by changes in certain assets and liabilities:							
Receivables, net .....	17	218	(174)	(225)	(60)	(64)	1
Inventories .....	(41)	(80)	(188)	(90)	(8)	(1)	15
Pension asset .....	(16)	(13)	(17)	(14)	(5)	(26)	(24)
Other regulatory assets .....	40	(32)	(28)	(17)	—	3	37
Deferred income taxes, net .....	22	5	25	74	38	(185)	30
Regulatory liabilities .....	94	9	(159)	48	53	39	4
Postretirement benefits obligations...	7	(3)	6	7	4	9	24
Accounts payable.....	(38)	(77)	79	91	(69)	61	(26)
Taxes accrued .....	35	9	(20)	23	6	(4)	(12)
Changes in fuel adjustment clauses.....	(19)	3	(7)	(3)	23	(15)	—
Changes in other assets.....	13	28	(17)	20	(2)	(11)	(40)
Changes in other liabilities .....	(57)	20	55	73	40	17	—
<b>Net Cash Provided From Operating Activities .....</b>	<b>730</b>	<b>753</b>	<b>467</b>	<b>579</b>	<b>545</b>	<b>422</b>	<b>412</b>

## Consolidated Statements of Cash Flows (continued)

For the years ended December 31,	2007	2006	2005	2004	2003	2002	1997
	<i>(Millions of Dollars)</i>						
<b>CASH FLOWS FROM INVESTING ACTIVITIES:</b>							
Utility property additions and construction expenditures.....	(712)	(485)	(366)	(478)	(668)	(675)	(250)
Proceeds on sale of investments and assets.....	10	21	10	68	74	568	118
Increase in nonutility property .....	(13)	(42)	(19)	(23)	(12)	(19)	(38)
Investments .....	(10)	(25)	(18)	(20)	(22)	(62)	(75)
Net Cash Used For Investing Activities.....	(725)	(531)	(393)	(453)	(628)	(188)	(245)
<b>CASH FLOWS FROM FINANCING ACTIVITIES:</b>							
Proceeds from issuance of debt .....	40	132	221	136	978	879	86
Proceeds from issuance of equity securities .....	6	79	84	65	6	149	177
Proceeds from swap settlement.....	—	—	—	—	—	29	—
Repayments of debt.....	(34)	(156)	(470)	(169)	(831)	(1,081)	(93)
Payments of deferred financing costs...	—	—	—	—	(25)	—	—
Repurchase of equity securities .....	(14)	—	(1)	(4)	(61)	(1)	(53)
Dividends on equity securities .....	(210)	(198)	(181)	(168)	(158)	(140)	(169)
Short-term borrowings, net.....	140	60	216	16	(14)	44	(72)
Net Cash Used For Financing Activities.....	(72)	(83)	(131)	(124)	(105)	(121)	(124)
<b>Net (Decrease) Increase in Cash and Temporary Investments .....</b>	<b>(67)</b>	<b>139</b>	<b>(57)</b>	<b>2</b>	<b>(188)</b>	<b>113</b>	<b>43</b>
<b>Cash and Temporary Investments, January 1 .....</b>	<b>201</b>	<b>62</b>	<b>119</b>	<b>117</b>	<b>305</b>	<b>192</b>	<b>17</b>
<b>Cash and Temporary Investments, December 31 .....</b>	<b>\$ 134</b>	<b>\$ 201</b>	<b>\$ 62</b>	<b>\$ 119</b>	<b>\$ 117</b>	<b>\$ 305</b>	<b>\$ 60</b>
<b>Supplemental Cash Flow Information:</b>							
Cash paid for – Interest .....	\$ 172	\$ 212	\$ 213	\$ 206	\$ 197	\$ 192	\$ 124
Cash paid for – Income taxes .....	76	100	58	24	77	190	113
<b>Noncash Investing and Financing Activities:</b>							
Accrued construction expenditures .....	82	54	36	49	—	—	—
Unrealized gain (loss) on securities available for sale, net of tax.....	—	—	—	(2)	2	87	—
Columbia franchise agreement .....	—	—	—	—	—	30	—

## 2007 STATISTICAL INFORMATION

## Common Stock Data

For the years ended December 31,	2007	2006	2005	2004	2003	2002	1997
<i>(Millions of dollars, except per share amounts)</i>							
<b>Earnings (Loss) for Common Stock</b> .....	\$ 320	\$ 310	\$ 320	\$ 257	\$ 282	\$ (142)	\$ 221
<b>Common Shares Outstanding (millions):</b>							
Weighted average.....	116.7	115.8	113.8	111.6	110.8	106.0	107.1
Year-end .....	116.7	116.7	114.7	112.5	110.7	110.8	107.3
<b>Basic and Diluted Earnings (Loss) Per Share</b> .....	\$ 2.74	\$ 2.68	\$ 2.81	\$ 2.30	\$ 2.54	\$ (1.34)	\$ 2.06
<b>Common Dividends Declared:</b>							
Amount .....	\$ 206	\$ 195	\$ 178	\$ 163	\$ 153	\$ 138	\$ 162
Per share .....	\$ 1.76	\$ 1.68	\$ 1.56	\$ 1.46	\$ 1.38	\$ 1.30	\$ 1.51
<b>Dividend Payout Ratio (EPS basis)</b> .....	64.2 %	62.7 %	55.5 %	63.5 %	54.3 %	*	73.3 %
<b>Return on Common Equity:</b>							
Year-end .....	10.8 %	10.9 %	12.0 %	10.5 %	12.2 %	*	12.3 %
Average .....	11.0 %	11.2 %	12.5 %	10.8 %	12.6 %	*	12.7 %
<b>Book Value Per Share (Year-end)</b> .....	\$ 25.38	\$ 24.40	\$ 23.34	\$ 21.78	\$ 20.83	\$ 19.64	\$ 16.66
<b>Market Price Per Share:</b>							
High .....	\$ 45.49	\$ 42.43	\$ 43.65	\$ 39.71	\$ 35.70	\$ 32.15	\$ 29.94
Low .....	\$ 32.93	\$ 36.92	\$ 36.56	\$ 36.39	\$ 28.10	\$ 23.50	\$ 24.00
Year-end .....	\$ 42.15	\$ 40.62	\$ 39.38	\$ 39.40	\$ 34.25	\$ 30.96	\$ 29.94
<b>Market to Book Ratio (Year-end)</b> .....	166.1 %	166.6 %	168.7 %	180.9 %	164.4 %	157.6 %	179.7 %
<b>Price/Earnings Ratio (Year-end)</b> .....	15.4 %	15.2 %	14.0 %	17.1 %	13.5 %	*	14.5 %
<b>Dividend Yield (Year-end)</b> .....	4.2 %	4.1 %	4.0 %	3.7 %	4.0 %	4.2 %	5.0 %
<b>Common Stockholders of Record (Year-end)</b> .....	32,995	34,326	35,595	37,219	38,843	40,170	33,395

\*Not meaningful

## Capitalization and Ratios

December 31,	2007	2006	2005	2004	2003	2002	1997
	<i>(Millions of Dollars)</i>						
<b>CAPITALIZATION</b>							
<b>Common Equity:</b>							
Common stock.....	\$ 1,411	\$ 1,411	\$ 1,332	\$ 1,248	\$ 1,187	\$ 1,192	\$ 1,153
Accumulated other comprehensive income (loss) .....	(27)	(29)	(4)	(4)	6	1	18
Retained earnings .....	1,576	1,464	1,349	1,207	1,113	984	617
Total Common Equity .....	2,960	2,846	2,677	2,451	2,306	2,177	1,788
<b>Preferred Stock:</b>							
With purchase or sinking fund requirements (excluding current portion) .....	7	8	8	9	9	9	12
Without purchase or sinking fund requirements .....	106	106	106	106	106	106	106
Total Preferred Stock, Net .....	113	114	114	115	115	115	118
SCE&G - Obligated Mandatorily Redeemable Preferred Securities.....	—	—	—	—	—	50	50
<b>Long-Term Debt:</b>							
Principal amounts (excluding current portion) .....	2,886	3,080	2,970	3,205	3,245	2,838	1,570
Unamortized premium (discount), net .....	(7)	(13)	(22)	(19)	(20)	(4)	(4)
Total Long-Term Debt, Net .....	2,879	3,067	2,948	3,186	3,225	2,834	1,566
Total Capitalization .....	5,952	6,027	5,739	5,752	5,646	5,176	3,522
<b>Short-Term Debt:</b>							
Short-term borrowings.....	627	487	427	211	195	209	59
Current portion of long-term debt.....	233	43	188	204	202	413	73
Current portion of preferred stock.....	1	1	1	1	1	1	1
Total Short-Term Debt .....	861	531	616	416	398	623	133
Total Capitalization (including short-term debt) .....	\$ 6,813	\$ 6,558	\$ 6,355	\$ 6,168	\$ 6,044	\$ 5,799	\$ 3,655
<b>Capitalization Ratios-Including</b>							
<b>Short-Term Debt:</b>							
Long-Term Debt (excluding current portion).....	42.3 %	46.8 %	46.4 %	51.7 %	53.3 %	48.9 %	42.9 %
Short-Term Debt.....	12.6	8.1	9.7	6.7	6.6	10.7	3.6
Trust Preferred Securities.....	—	—	—	—	—	0.9	1.4
Preferred Stock, Net (excluding current portion) .....	1.7	1.7	1.8	1.8	1.9	2.0	3.2
Common Equity.....	43.4	43.4	42.1	39.8	38.2	37.5	48.9
Total .....	100.0 %	100.0 %	100.0 %	100.0 %	100.0 %	100.0 %	100.0 %

## Electric Revenues, Sales and Customers

For the years ended December 31,	2007	2006	2005	2004	2003	2002	1997
<b>Operating Revenues (Millions):</b>							
Residential.....	\$ 788	\$ 755	\$ 737	\$ 654	\$ 605	\$ 589	\$ 451
Commercial .....	604	578	545	490	463	430	333
Industrial.....	332	319	320	293	280	265	215
Street lighting & public authorities ...	43	39	37	34	32	31	28
Sales for resale.....	175	179	226	182	73	74	62
Other .....	12	7	44	35	14	(9)	14
Operating Revenues.....	\$ 1,954	\$ 1,877	\$ 1,909	\$ 1,688	\$ 1,467	\$ 1,380	\$ 1,103
<b>Operating Revenues (% of total):</b>							
Residential.....	40.3 %	40.2 %	38.6 %	38.8 %	41.2 %	42.7 %	40.9 %
Commercial .....	30.9	30.8	28.6	29.0	31.6	31.1	30.2
Industrial.....	17.0	17.0	16.8	17.3	19.1	19.1	19.5
Street lighting & public authorities ...	2.2	2.0	1.9	2.0	2.1	2.2	2.5
Sales for resale.....	9.0	9.5	11.8	10.8	5.0	5.5	5.6
Other (incl. unbilled).....	0.6	0.5	2.3	2.1	1.0	(0.6)	1.3
Total .....	100.0 %	100.0 %	100.0 %	100.0 %	100.0 %	100.0 %	100.0 %
<b>Sales MW:</b>							
Residential.....	7,814,159	7,598,169	7,633,956	7,459,974	6,998,138	7,229,801	5,647,185
Commercial .....	7,469,213	7,248,631	7,117,106	6,900,112	6,607,329	6,658,453	5,320,951
Industrial.....	6,266,901	6,182,736	6,580,769	6,775,162	6,547,908	6,505,510	5,434,231
Other.....	563,421	527,554	523,852	521,940	495,692	530,916	505,808
Total retail .....	22,113,694	21,557,090	21,855,683	21,657,188	20,649,067	20,924,680	16,908,175
Wholesale.....	2,771,731	2,961,868	3,450,205	3,370,074	1,862,789	2,156,748	1,944,303
Total .....	24,885,425	24,518,958	25,305,888	25,027,262	22,511,856	23,081,428	18,852,478
<b>Sales (% of total):</b>							
Residential.....	31.4 %	31.0 %	30.2 %	29.8 %	31.1 %	31.3 %	30.0 %
Commercial .....	30.0	29.5	28.1	27.5	29.3	28.9	28.2
Industrial.....	25.2	25.2	26.0	27.1	29.1	28.2	28.8
Other.....	2.3	2.2	2.1	2.1	2.2	2.3	2.7
Wholesale.....	11.1	12.1	13.6	13.5	8.3	9.3	10.3
Total .....	100.0 %	100.0 %	100.0 %	100.0 %	100.0 %	100.0 %	100.0 %
<b>Customers (Year-End):</b>							
Residential.....	546,787	532,417	519,224	504,082	491,917	483,839	431,447
Commercial .....	88,243	87,202	86,501	82,574	80,349	78,052	68,453
Industrial.....	749	528	502	1,083	1,122	1,034	907
Other.....	3,456	3,236	3,723	3,668	3,604	3,544	3,072
Wholesale.....	23	19	21	28	22	30	26
Total .....	639,258	623,402	609,971	591,435	577,014	566,499	503,905

**Electric Revenues, Sales and Customers (continued)**

<b>For the years ended December 31,</b>	<b>2007</b>	2006	2005	2004	2003	2002	1997
<b>Customers (% of total):</b>							
Residential.....	85.5 %	85.4 %	85.1 %	85.2 %	85.3 %	85.4 %	85.6 %
Commercial .....	13.8	14.0	14.2	14.0	13.9	13.8	13.6
Industrial.....	0.1	0.1	0.1	0.2	0.2	0.2	0.2
Other.....	0.6	0.5	0.6	0.6	0.6	0.6	0.6
Wholesale.....	—	—	—	—	—	—	—
Total.....	100.0 %	100.0 %	100.0 %	100.0 %	100.0 %	100.0 %	100.0 %
<b>Residential Customer Statistics:</b>							
Average annual rate per KWH sold (Cents) .....	10.08	9.92	9.51	8.77	8.63	8.20	7.99
Average annual KWH use.....	14,460	14,450	15,015	15,180	14,477	15,035	13,214
Average annual bill .....	\$1,456.92	\$1,433.37	\$1,428.13	\$1,330.75	\$1,249.39	\$1,223.03	\$1,056.29
<b>Weather Data (System average):</b>							
Cooling degree days .....	2,437	2,268	2,326	2,414	2,106	2,517	1,961
Heating degree days .....	1,895	1,981	2,241	2,284	2,255	2,153	2,162

(For purposes of comparison in 2007, normal cooling degree days were 2,292 and normal heating degree days were 2,173.)

## Electric Operating Statistics

For the years ended December 31,	2007	2006	2005	2004	2003	2002	1997
<b>Source of Energy (Thousands KWH):</b>							
Coal .....	16,610,178	17,595,313	18,277,329	17,622,844	15,911,035	16,560,728	14,277,788
Oil and Natural gas.....	3,186,445	2,543,255	2,063,554	1,801,214	660,147	1,209,768	50,852
Nuclear .....	5,652,666	5,014,260	4,979,604	5,496,097	4,901,988	4,920,492	4,835,401
Hydroelectric .....	1,032,985	1,039,999	1,284,771	1,152,908	1,322,734	969,825	971,446
Total Generation .....	26,482,274	26,192,827	26,605,258	26,073,063	22,795,904	23,660,813	20,135,487
Pumped storage energy (credit) .....	(1,126,602)	(1,140,710)	(1,236,955)	(1,243,560)	(1,130,655)	(1,024,706)	(753,674)
Purchased power .....	685,619	603,716	783,561	1,099,801	1,940,854	1,383,577	395,102
Total Sources, Net .....	26,041,291	25,655,833	26,151,864	25,929,304	23,606,103	24,019,684	19,776,915
Line losses & company use.....	1,155,866	1,132,944	1,012,020	898,068	1,090,316	934,314	924,436
Total Energy Sold.....	24,885,425	24,522,889	25,139,844	25,031,236	22,515,787	23,085,370	18,852,479
<b>Generation Mix:</b>							
Coal .....	62.7 %	67.2 %	68.7 %	67.6 %	69.8 %	70.0 %	70.9 %
Nuclear .....	21.4	19.1	18.7	21.1	21.5	20.8	24.0
Hydroelectric .....	3.9	4.0	4.8	4.4	5.8	4.1	4.8
Oil and Natural gas.....	12.0	9.7	7.8	6.9	2.9	5.1	0.3
Total .....	100.0 %	100.0 %	100.0 %	100.0 %	100.0 %	100.0 %	100.0 %
<b>System Peak Generating Capability-Net KW (Year-End):</b>							
Coal .....	2,484,000	2,475,000	2,500,000	2,500,000	2,974,000	2,571,000	2,635,000
Oil and Natural gas.....	1,667,000	1,717,000	1,719,000	1,719,000	365,000	769,000	14,000
Nuclear .....	644,000	644,000	644,000	644,000	644,000	644,000	635,000
Hydroelectric .....	803,000	823,000	823,000	823,000	807,000	792,000	756,000
Other.....	90,000	90,000	90,000	90,000	90,000	90,000	310,000
Total Peak Capacity.....	5,688,000	5,749,000	5,776,000	5,776,000	4,880,000	4,866,000	4,350,000
<b>Territorial Peak Load-Summer:</b>							
Net KW .....	4,926,000	4,747,000	4,820,000	4,574,000	4,300,000	4,404,000	3,734,000
Month .....	August	August	July	July	July	July	August
% change from previous year .....	3.8 %	(1.5) %	5.4 %	6.4 %	(2.4) %	5.0 %	1.0 %
<b>Territorial Peak Load-Winter:</b>							
Net KW .....	4,086,000	4,033,000	4,409,000	4,163,000	4,474,000	3,738,000	3,113,000
Month .....	December	May	January	May	January	January	January
% change from previous year .....	1.3 %	(8.5) %	5.9 %	(7.0) %	19.7 %	(8.4) %	(11.9) %
Annual Territorial Load Factor.....	56.7 %	57.5 %	57.3 %	60.2 %	58.7 %	59.9 %	56.0 %
System Heat Rate.....	9,705	9,761	9,668	9,631	9,672	9,620	9,952

## Gas Revenues, Sales and Customers

For the years ended December 31,	2007	2006	2005	2004	2003	2002	1997
<b>Operating Revenues (Millions):</b>							
Residential.....	\$ 1,038	\$ 1,029	\$ 1,109	\$ 908	\$ 809	\$ 644	\$ 102
Commercial .....	489	480	532	388	349	257	71
Industrial.....	1,000	1,037	1,162	600	459	395	186
Sales for resale.....	98	94	19	256	294	242	57
Other.....	42	46	46	46	39	36	2
Total.....	\$ 2,667	\$ 2,686	\$ 2,868	\$ 2,198	\$ 1,950	\$ 1,574	\$ 418
<b>Operating Revenues (% of total):</b>							
Residential.....	38.9 %	38.3 %	38.7 %	41.3 %	41.5 %	40.9 %	24.4 %
Commercial .....	18.3	17.9	18.6	17.7	17.9	16.3	17.0
Industrial.....	37.5	38.6	40.5	27.3	23.5	25.1	44.5
Sales for resale.....	3.7	3.5	0.7	11.7	15.1	15.4	13.6
Other.....	1.6	1.7	1.5	2.0	2.0	2.3	0.5
Total.....	100.0 %	100.0 %	100.0 %	100.0 %	100.0 %	100.0 %	100.0 %
<b>Sales (Thousand therms):</b>							
Residential.....	628,583	594,088	677,333	664,523	655,150	611,714	119,198
Commercial .....	380,106	375,529	397,104	408,549	402,738	360,583	109,859
Industrial.....	1,578,042	1,419,902	1,240,695	1,223,582	1,101,831	1,296,305	549,560
Sales for resale.....	106,272	160,519	16,727	125,187	138,169	275,664	166,672
Total.....	2,693,003	2,550,038	2,331,859	2,421,841	2,297,888	2,544,266	945,289
<b>Sales (% of total):</b>							
Residential.....	23.4 %	23.3 %	29.1 %	27.4 %	28.5 %	24.0 %	12.7 %
Commercial .....	14.1	14.7	17.0	16.9	17.5	14.2	11.6
Industrial.....	58.6	55.7	53.2	50.5	48.0	51.0	58.1
Sales for resale.....	3.9	6.3	0.7	5.2	6.0	10.8	17.6
Total.....	100.0 %	100.0 %	100.0 %	100.0 %	100.0 %	100.0 %	100.0 %
<b>Customers (Year-end):</b>							
Residential.....	1,158,197	1,135,992	1,111,034	1,081,048	1,005,523	950,254	227,759
Commercial .....	83,658	83,110	82,952	82,348	80,584	79,747	24,379
Industrial.....	2,603	2,596	2,555	2,707	2,779	2,802	549
Sales for resale.....	11	14	17	20	13	19	14
Total.....	1,244,469	1,221,712	1,196,558	1,166,123	1,088,899	1,032,822	252,701
<b>Customers (% of total):</b>							
Residential.....	93.1 %	93.0 %	92.9 %	92.7 %	92.3 %	92.0 %	90.1 %
Commercial .....	6.7	6.8	6.9	7.1	7.4	7.7	9.7
Industrial.....	0.2	0.2	0.2	0.2	0.3	0.3	0.2
Sales for resale.....	—	—	—	—	—	—	—
Total.....	100.0 %	100.0 %	100.0 %	100.0 %	100.0 %	100.0 %	100.0 %

