

SCANA Corporation
Statistical Supplement to the 2005 Annual Report

You know us...

About The Company

SCANA Corporation (Company) is a registered holding company whose businesses include regulated electric and natural gas utility operations and other nonregulated energy-related businesses. SCANA's subsidiaries serve approximately 610,000 electric customers in South Carolina and more than one million natural gas customers in South Carolina, North Carolina and Georgia. The Company has provided a variety of energy and energy-related services in South Carolina for over 150 years.

The Company's corporate headquarters are located in the Palmetto Center office building, 1426 Main Street, Columbia, SC 29201. The Company's mailing address is SCANA Corporation, Columbia, SC 29218

About The Report

The purpose of this report is to provide historical, financial, statistical and regulatory information about the Company for use by security analysts and other members of the financial community. It should be used in conjunction with the Company's 2005 Annual Report to Shareholders. It is not intended to be used in any way in conjunction with the sale or purchase of any securities of SCANA Corporation or its subsidiaries.

The financial and operating data in this report are presented on a consolidated basis in conformance with Generally Accepted Accounting Principles (GAAP). Emphasis has been placed on presenting the data without extensive footnoting. Certain prior year data has been restated or reclassified to conform with the 2005 presentation.

Additional Information

The Company welcomes inquiries from investors, security analysts and other members of the financial community. Additional copies of this report, the Company's 2005 Annual Report to Shareholders and Proxy, the Company's 2005 Annual Report on Form 10-K to the Securities and Exchange Commission, and other information regarding the operations of SCANA Corporation and its subsidiaries are available upon request. Please direct inquiries to H. John Winn, III, Director-Investor Relations and Shareholder Services (Mail Code 054), SCANA Corporation, Columbia, SC 29218. Telephone (803) 217-9240; Fax (803) 217-7344; Email: jwinn@scana.com. Information about SCANA and its businesses is also available on the Company's Web site at www.scana.com.

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Highlights

	<u>Year Ended December 31,</u>			<u>Average Annual Growth Rates (%)</u>	
	<u>2005</u>	<u>2004</u>	<u>% Change</u>	<u>5 Years 2000-05</u>	<u>10 Years 1995-05</u>
<i>(Millions, except statistics and per share amounts)</i>					
Common Stock Data					
Basic and Diluted Earnings Per Weighted Average					
Share of Common Stock	\$ 2.81	\$ 2.30	22.2	3.2	5.2
Dividends Declared Per Share of Common Stock	\$ 1.56	\$ 1.46	6.8	6.3	0.8
Book Value Per Share of Common Stock (Year-end)	\$ 23.34	\$ 21.78	7.2	3.8	4.5
Return on Common Equity (Year-end)	12.0	10.5	14.3	(0.5)	1.1
Common Equity (Year-end)	\$ 2,677	\$ 2,451	9.2	5.7	5.6
Common Stock Outstanding:					
Average (Thousands)	113,804	111,571	2.0	1.7	1.4
Year-End (Thousands)	114,671	112,522	1.9	1.8	1.0
Common Stockholders of Record (Year-end)	35,595	37,219	(4.4)	(3.8)	(0.7)

Consolidated Financial Data

Total Operating Revenues	\$ 4,776.5	\$ 3,885.6	22.9	6.8	13.4
Total Operating Expenses	\$ 4,340.9	\$ 3,288.9	32.0	8.6	15.1
Net Income	\$ 319.5	\$ 257.1	24.3	5.0	6.6
Total Capitalization	\$ 5,739.3	\$ 5,751.8	(0.2)	2.6	6.0
Gross Utility Plant	\$ 9,493.0	\$ 9,142.3	3.8	5.7	7.0

Electric Operations

Electric Operating Revenues	\$ 1,907.8	\$ 1,687.7	13.0	7.3	6.6
Electric Operating Income	\$ 299.5	\$ 549.8	(45.5)	(7.6)	1.5
Total Sales (Million KWH)	25,140	25,031	0.4	1.5	3.6
Customers (Year-end)	609,971	591,435	3.1	2.6	2.3
Territorial Peak Demand - Net MW.....	4,820	4,574	5.4	2.7	2.7
Average Annual KWH Use	15,015	15,180	(1.1)	0.6	0.8
Average Annual Rate Per KWH	\$ 0.0951	\$ 0.0877	8.4	3.9	2.4

Gas Operations

Gas Operating Revenues	\$ 2,868.2	\$ 2,198.0	30.5	6.5	23.7
Gas Operating Income	\$ 96.2	\$ 86.21	1.6	(2.3)	9.7
Sales (Million therms)	2,332	2,422	(3.7)	(6.9)	10.2
Customers (Year-end).....	1,196,561	1,164,018	2.8	2.5	17.2

Lines of Business

SCANA Corporation

Headquartered in Columbia, SC, SCANA Corporation is a \$9 billion Fortune 500 energy-based holding company whose businesses include regulated electric and natural gas utility operations and other energy-related businesses. SCANA's subsidiaries serve approximately 610,000 electric customers in South Carolina and more than one million natural gas customers in South Carolina, North Carolina and Georgia.

South Carolina Electric & Gas Company

SCANA's principal subsidiary, SCE&G, is a regulated public utility engaged in the generation, transmission, distribution and sale of electricity to approximately 610,000 retail and wholesale customers in a service area covering more than 17,000 square miles in the central, southern and southwestern portions of South Carolina. SCE&G is also engaged in the purchase, sale and transport at retail of natural gas to approximately 292,000 customers in a service area covering more than 22,000 square miles in central and southern South Carolina.

South Carolina Generating Company, Inc.

Owns and operates Williams Generating Station and sells electricity solely to SCE&G.

South Carolina Fuel Company, Inc.

Acquires, owns and provides financing for SCE&G's nuclear fuel, fossil fuel and sulfur dioxide emission allowances.

Public Service Company of North Carolina, Inc. (d/b/a PSNC Energy)

Headquartered in Gastonia, NC, PSNC Energy is a regulated public utility engaged primarily in purchasing, selling and transporting natural gas to approximately 425,000 residential, commercial and industrial customers in the north central, Piedmont and western areas of North Carolina.

South Carolina Pipeline Corporation

Engaged in the intrastate purchase, transmission and sale of natural gas to wholesale and direct industrial customers. SCPC also owns and operates LNG liquefaction, regasification and storage facilities.

SCG Pipeline, Inc.

Provides interstate transportation services for natural gas in Georgia and South Carolina.

SCANA Energy Marketing, Inc.

Markets natural gas primarily in the Southeast, and provides energy-related risk management services to producers and consumers.

SCANA Energy

A division of SCANA Energy Marketing that markets natural gas to approximately 400,000 retail customers in Georgia's deregulated natural gas market. SCANA Energy also serves more than 75,000 low-income and credit challenged customers as Georgia's Regulated Provider.

ServiceCare, Inc.

Provides service contracts on home appliances and heating and air conditioning units.

SCANA Communications, Inc.

Provides fiber optic telecommunications, ethernet services and data center facilities and builds, manages and leases communications towers in South Carolina, North Carolina and Georgia.

Primesouth, Inc.

Provides management and maintenance services for power plants and a non-affiliated synthetic fuel production facility.

SCANA Services, Inc.

Provides administrative, management and other services to the subsidiaries and business units within SCANA Corporation.

Consolidated Statements of Operations

For the years ended December 31,	2005	2004	2003	2002	2001	2000	1995
	<i>(Millions of Dollars)</i>						
Operating Revenues:							
Electric	\$ 1,909	\$ 1,688	\$ 1,466	\$ 1,380	\$ 1,369	\$ 1,344	\$ 1,006
Gas - Regulated.....	1,405	1,126	1,086	878	1,015	998	343
Gas - Nonregulated	1,463	1,071	864	696	1,067	1,091	4
Total Operating Revenues	4,777	3,885	3,416	2,954	3,451	3,433	1,353
Operating Expenses:							
Fuel used in electric generation...	618	467	334	330	283	295	227
Purchased power.....	37	51	64	42	138	82	15
Gas purchased for resale	2,399	1,753	1,532	1,199	1,681	1,694	212
Other operation and maintenance	632	608	558	522	482	477	287
Depreciation and amortization.....	510	265	238	220	224	217	130
Other taxes	145	145	139	127	115	114	84
Total Operating Expenses	4,341	3,289	2,865	2,440	2,923	2,879	955
Operating Income	436	596	551	514	528	554	398
Other Income (Expense):							
Other revenues	248	181	167	—	—	—	—
Other expenses.....	(200)	(160)	(123)	—	—	—	—
Other Income	—	—	—	48	40	38	8
Allowance for equity funds used during construction	—	16	19	23	15	3	—
Gain on sale of investments and assets	9	(20)	61	40	557	3	—
Impairment of investments	—	(27)	(53)	(291)	(62)	—	—
Interest charges, net of AFC.....	(212)	(202)	(200)	(199)	(223)	(225)	(122)
Dividends on Preferred Stock of Subsidiary	(7)	(7)	(9)	(11)	(11)	(11)	(6)
Total Other Income (Expense) .	(162)	(219)	(138)	(390)	316	(192)	(120)
Income Before Income Taxes (Benefit) and Earnings (Losses) from Equity Method							
Investments	274	377	413	124	844	362	278
Income Tax Expense (Benefit)	(118)	123	135	36	305	141	110
Income Before Earnings (Losses) from Equity Method Investments	392	254	278	88	539	221	168
Earnings (Losses) from Equity Method Investments	(72)	3	4	—	—	—	—
Income Before Cumulative Effect of Accounting Change	320	257	282	88	539	221	168
Cumulative Effect of Accounting Changes net of taxes	—	—	—	(230)	—	29	—
Net Income (Loss)	\$ 320	\$ 257	\$ 282	\$(142)	\$ 539	\$ 250	\$278
Weighted Average Common Shares Outstanding (Millions) ..	113.8	111.6	110.8	106.0	104.7	104.5	99.0
Basic and Diluted Earnings (Loss) Per Share of Common Stock:							
Before Cumulative Effect of Accounting Change	\$ 2.81	\$ 2.30	\$ 2.54	\$ 0.83	\$ 5.15	\$ 2.12	\$ 1.70
Cumulative Effect of Accounting Changes net of taxes	—	—	—	\$(2.17)	—	\$ 0.28	—
Basic and Diluted Earnings (Loss) Per Share	\$ 2.81	\$ 2.30	\$ 2.54	\$(1.34)	\$ 5.15	\$ 2.40	\$ 1.70
Dividends Declared Per Share of Common Stock	\$ 1.56	\$ 1.46	\$ 1.38	\$ 1.30	\$ 1.20	\$ 1.15	\$ 1.44

Consolidated Balance Sheets

December 31,	2005	2004	2003	2002	2001	2000	1995
	<i>(Millions of Dollars)</i>						
Assets							
Utility Plant:							
Electric	\$ 6,918	\$ 6,416	\$ 5,558	\$ 5,228	\$ 4,855	\$ 4,747	\$ 3,539
Gas	1,856	1,764	1,687	1,593	1,536	1,435	484
Other	225	193	193	184	187	187	96
Total	8,999	8,373	7,438	7,005	6,578	6,369	4,119
Accumulated depreciation and amortization	(2,698)	(2,315)	(2,280)	(2,151)	(2,364)	(2,212)	(1,367)
Total	6,301	6,058	5,158	4,854	4,214	4,157	2,752
Construction work in progress ...	175	432	987	677	544	261	645
Nuclear fuel, net of accumulated amortization.....	28	42	42	38	45	57	46
Acquisition adjustment - gas, net of accumulated amortization...	230	230	230	230	460	474	26
Utility Plant, Net.....	6,734	6,762	6,417	5,799	5,263	4,949	3,469
Nonutility Property and Investments:							
Nonutility property and investments, net of accumulated depreciation and depletion.....	247	236	318	326	287	282	314
Current Assets:							
Cash and temporary cash investments	62	119	117	374	192	142	16
Receivables	905	731	516	489	424	694	211
Inventories (At average cost):							
Fuel	284	191	147	166	164	107	61
Material and supplies	79	70	60	61	59	56	48
Emission allowances	54	9	6	10	13	20	29
Prepayments and other	54	52	36	40	21	16	15
Investments	—	—	—	—	664	479	—
Deferred income taxes, net.....	26	10	—	—	—	—	20
Total Current Assets	1,464	1,182	893	1,140	1,537	1,514	372
Deferred Debits:							
Environmental	28	18	20	27	34	31	18
Pension asset, net	303	285	270	265	239	196	35
Nuclear plant decommissioning ...	—	—	—	87	79	72	36
Other regulatory assets.....	589	372	348	292	230	230	212
Other	154	151	192	138	153	153	78
Total Deferred Debits.....	1,074	826	830	809	735	682	379
Total	\$ 9,519	\$ 9,006	\$ 8,458	\$ 8,074	\$ 7,822	\$ 7,427	\$ 4,534

Consolidated Balance Sheets (continued)

December 31,	2005	2004	2003	2002	2001	2000	1995
	<i>(Millions of Dollars)</i>						
Capitalization and Liabilities							
Common Equity.....	\$ 2,677	\$ 2,451	\$ 2,306	\$ 2,177	\$ 2,194	\$ 2,032	\$ 1,555
Preferred Stock:							
Subject to purchase or sinking fund requirements, net	8	9	9	9	10	10	46
Not subject to purchase or sinking fund requirements	106	106	106	106	106	106	26
Total Preferred Stock, Net	114	115	115	115	116	116	72
SCE&G - Obligated Mandatorily Redeemable Preferred Securities	—	—	—	50	50	50	—
Long - Term Debt:							
Principal amounts, net	2,970	3,205	3,245	2,838	2,650	2,853	1,593
Unamortized discount	(22)	(19)	(20)	(4)	(4)	(3)	(4)
Total Long— Term Debt, Net	2,948	3,186	3,225	2,834	2,646	2,850	1,589
Total Capitalization	5,739	5,752	5,646	5,176	5,006	5,048	3,216
Current Liabilities:							
Short - term borrowings	427	211	195	209	165	398	113
Current portion of long - term debt	188	204	202	413	739	41	41
Accounts payable	497	399	300	362	275	394	139
Customer prepayments and deposits	70	66	43	33	41	27	13
Taxes accrued.....	112	132	109	78	82	54	67
Interest accrued.....	52	51	55	52	45	42	26
Dividends declared	47	43	41	39	34	32	39
Deferred income taxes, net.....	—	—	4	4	154	98	—
Other	107	78	74	86	26	30	10
Total Current Liabilities	1,500	1,184	1,023	1,276	1,561	1,116	448
Deferred Credits:							
Deferred income taxes	940	895	790	747	720	721	542
Deferred investment tax credits...	121	121	117	118	118	119	88
Reserve for nuclear plant decommissioning	—	—	—	87	79	72	36
Asset retirement obligations nuclear plant	322	124	118	—	—	—	—
Non - legal asset retirement obligations	488	450	346	—	—	—	—
Postretirement benefits	148	142	135	131	122	113	21
Other regulatory liabilities	117	199	173	439	100	70	65
Other	144	139	110	100	116	168	118
Total Deferred Credits	2,280	2,070	1,789	1,622	1,255	1,263	870
Total	\$ 9,519	\$ 9,006	\$ 8,458	\$ 8,074	\$ 7,822	\$ 7,427	\$ 4,534

Consolidated Statements of Cash Flows

For the years ended December 31,	2005	2004	2003	2002	2001	2000	1995
	<i>(Millions of Dollars)</i>						
Cash Flows From Operating Activities:							
Net income (loss).....	\$ 320	\$ 257	\$ 282	(\$ 142)	\$ 539	\$ 250	\$ 168
Adjustments to reconcile net income (loss) to net cash provided from operating activities:							
Cumulative effect of accounting change, net of taxes.....	—	—	—	230	—	(29)	—
Losses (earnings) from equity method investments.....	72	(3)	(4)	—	—	—	—
Depreciation and amortization	518	274	249	233	236	227	198
Amortization of nuclear fuel.....	18	22	21	20	16	16	20
Gain on sale of assets and investments.....	(9)	20	(61)	(40)	(557)	(3)	—
Impairment of investments.....	—	27	53	291	62	—	—
Hedging activities.....	4	11	4	42	(65)	—	—
Allowance for funds used during construction	—	(16)	(19)	(35)	(26)	(9)	(22)
Carrying cost recovery	(11)	—	—	—	—	—	—
Changes in certain assets and liabilities:							
(Increase) decrease in receivables	(174)	(225)	(60)	(64)	262	(258)	(28)
(Increase) decrease in inventories	(188)	(90)	(8)	(1)	(53)	3	(1)
(Increase) decrease in pension asset	(17)	(14)	(5)	(26)	(43)	(43)	(15)
(Increase) decrease in other regulatory assets	(28)	(17)	—	3	(6)	(2)	—
Increase (decrease) in deferred income taxes, net..	25	74	38	(185)	189	61	(22)
Increase (decrease) in other regulatory liabilities	(159)	48	53	39	22	6	—
Increase (decrease) in postretirement benefits	6	7	4	9	9	15	8
Increase (decrease) in accounts payable	79	91	(69)	61	(119)	155	19
Increase (decrease) in taxes accrued.....	(20)	23	6	(4)	28	(55)	20
Changes in fuel adjustment clauses	(7)	(3)	23	(15)	20	(25)	19
Changes in other assets.....	(17)	20	(2)	(11)	(11)	18	2
Changes in other liabilities	55	73	40	17	(10)	58	—
Net Cash Provided From Operating Activities.....	467	579	545	422	493	385	366

Consolidated Statements of Cash Flows (continued)

For the years ended December 31,	2005	2004	2003	2002	2001	2000	1995
	<i>(Millions of Dollars)</i>						
Cash Flows From Investing Activities:							
Utility property additions and construction expenditures, net of AFC	(366)	(498)	(738)	(675)	(523)	(334)	(300)
Purchase of subsidiary, net of cash acquired.....	—	—	—	—	—	(212)	0
Proceeds on sale of investments and assets.....	10	68	74	568	28	8	19
Increase in nonutility property	(19)	(23)	(12)	(19)	(25)	(27)	(26)
Investments in affiliates	(18)	(19)	(17)	(62)	(46)	(20)	(63)
Net Cash Used For Investing Activities	(393)	(472)	(693)	(188)	(566)	(585)	(370)
Cash Flows From Financing Activities:							
Proceeds from issuance of debt	221	136	978	879	797	1,146	163
Proceeds from issuance of stocks, common and preferred.....	84	65	6	149	—	—	172
Proceeds from swap settlement..	—	—	—	29	6	—	—
Repayments of debt	(470)	(169)	(831)	(1,081)	(317)	(283)	(146)
Payments of deferred financing costs	—	—	(25)	—	—	—	—
Repurchase of equity securities ...	(1)	(4)	(61)	(1)	—	(489)	(3)
Dividends on equity securities.....	(181)	(168)	(158)	140	(130)	(131)	(145)
Short-term borrowings, net.....	216	16	(14)	44	(233)	(6)	(34)
Net Cash Provided From (Used For) Financing Activities.....	(131)	(124)	(105)	(121)	123	237	7
Net (Decrease) Increase in Cash and Temporary Investments	(57)	2	(188)	113	50	37	3
Cash and Temporary Investments, January 1	119	117	305	192	142	105	13
Cash and Temporary Investments, December 31	\$ 62	\$ 119	\$ 117	\$ 305	\$ 192	\$ 142	\$ 16

Common Stock Data

For the years ended December 31,	2005	2004	2003	2002	2001	2000	1995
	(Millions, except statistics and per share amounts)						
Earnings (Loss) for Common Stock	\$ 320	\$ 257	\$ 282	\$ (142)	\$ 539	\$ 250	\$ 168
Common Shares Outstanding:							
Weighted average	113.8	111.6	110.8	106.0	104.7	104.5	99.0
Year-end	114.7	112.5	110.7	110.8	104.7	104.7	103.6
Basic and Diluted Earnings							
(Loss) Per Share	\$ 2.81	\$ 2.30	\$ 2.54	\$ (1.34)	\$ 5.15	\$ 2.40	\$ 1.70
Common Dividends Declared:							
Amount	\$ 178	\$ 163	\$ 153	\$ 138	\$ 125	\$ 120	\$ 143
Per share	\$ 1.56	\$ 1.46	\$ 1.38	\$ 1.30	\$ 1.20	\$ 1.15	\$ 1.44
Dividend Payout Ratio							
(EPS basis)	55.5%	63.5%	54.3%	*	23.3%	47.9%	84.7%
Return on Common Equity:							
Year-end	12.0%	10.5%	12.2%	*	24.6%	12.3%	10.8%
Average	12.5%	10.8%	12.6%	*	25.5%	12.1%	11.6%
Book Value Per Share (Year-end)	\$ 23.34	\$ 21.78	\$ 20.83	\$ 19.64	\$ 20.94	\$ 19.40	\$ 15.00
Market Price Per Share:							
High	\$ 43.37	\$ 39.71	\$ 35.70	\$ 32.15	\$ 30.38	\$ 31.13	\$ 28.63
Low	\$ 37.79	\$ 36.39	\$ 28.10	\$ 23.50	\$ 24.25	\$ 22.00	\$ 20.50
Year-end	\$ 39.38	\$ 39.40	\$ 34.25	\$ 30.96	\$ 27.83	\$ 29.56	\$ 28.63
Market to Book Ratio (Year-end) ..	168.7%	180.9%	164.4%	157.6%	132.9%	152.4%	190.8%
Price/Earnings Ratio (Year-end) ...	14.0%	17.1%	13.5%	*	5.4%	12.3%	16.8%
Dividend Yield (Year-end)	4.0%	3.7%	4.0%	4.2%	4.3%	3.9%	5.0%
Common Stockholders of Record							
(Year-end)	35,595	37,219	38,843	40,170	41,677	43,288	38,231
Participation in SCANA Investor							
Plus Plan (SIPP) (Year-end):							
% of Stockholders	70.8%	70.0%	69.3%	68.7%	68.4%	69.2%	51.5%
% of Shares	8.9%	9.2%	9.3%	9.2%	9.9%	10.1%	6.9%

*Not meaningful

Capitalization and Ratios

December 31,	2005	2004	2003	2002	2001	2000	1995
	<i>(Millions of Dollars)</i>						
Capitalization							
Common Equity:							
Common stock.....	\$ 1,332	\$ 1,248	\$ 1,187	\$ 1,192	\$ 1,043	\$ 1,043	\$ 1,057
Accumulated other comprehensive income (loss)	(4)	(4)	6	1	(113)	139	—
Retained earnings	1,349	1,207	1,113	984	1,264	850	498
Total Common Equity	2,677	2,451	2,306	2,177	2,194	2,032	1,555
Preferred Stock:							
With purchase or sinking fund requirements (excluding current portion)	8	9	9	9	10	10	46
Without purchase or sinking fund ... requirements.....	106	106	106	106	106	106	26
Total Preferred Stock, Net	114	115	115	115	116	116	72
Trust Preferred Securities:							
SCE&G - Obligated Mandatorily Redeemable Preferred Securities....	—	—	—	50	50	50	—
Long-Term Debt:							
Principal amounts (excluding current portion)	2,970	3,205	3,245	2,838	2,650	2,853	1,593
Unamortized premium (discount), net	(22)	(19)	(20)	(4)	(4)	(3)	(4)
Total Long-Term Debt, Net	2,948	3,186	3,225	2,834	2,646	2,850	1,589
Total Capitalization.....	5,739	5,752	5,646	5,176	5,006	5,048	3,216
Short-Term Debt:							
Short-term borrowings	427	211	195	209	165	398	113
Current portion of long - term debt.	188	204	202	413	739	41	41
Current portion of preferred stock...	1	1	1	1	1	1	2
Total Short-Term Debt	616	416	398	623	905	440	156
Total Capitalization (including short-term debt)..	\$ 6,355	\$ 6,168	\$ 6,044	\$ 5,799	\$ 5,911	\$ 5,488	\$ 3,372
Capitalization Ratios - Incl.							
Short-Term Debt:							
Long-Term Debt, Net (excluding current portion)	46.4%	51.7%	53.3%	48.9%	44.8%	51.9%	47.1%
Short - Term Debt.....	9.7	6.7	6.6	10.7	15.3	8.0	4.6
Trust Preferred Securities	—	—	—	0.9	0.8	0.9	—
Preferred Stock, Net (excluding current portion)	1.8	1.8	1.9	2.0	2.0	2.1	2.2
Common Equity.....	42.1	39.8	38.2	37.5	37.1	37.1	46.1
Total	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%

Electric Revenues, Sales and Customers

For the years ended December 31,	2005	2004	2003	2002	2001	2000	1995
Operating Revenues (Millions):							
Residential.....	\$ 736.6	\$ 654.2	\$ 604.9	\$ 589.4	\$ 525.1	\$ 523.3	\$ 428.0
Commercial.....	544.7	490.2	463.3	429.4	395.8	385.0	298.0
Industrial.....	320.4	292.6	279.6	264.8	250.5	250.6	206.0
Street lighting & public authorities.....	37.0	33.5	31.9	30.9	29.8	29.4	26.0
Sales for resale.....	225.9	181.8	72.9	74.3	142.0	118.0	46.0
Other.....	43.2	35.5	13.9	(9.3)	25.5	37.5	2.0
Operating Revenues.....	1,907.8	1,687.8	1,466.5	1,379.5	1,368.7	1,343.8	1,006.0
Operating Revenues (% of total):							
Residential.....	38.6%	38.8%	41.2%	42.7%	38.4%	38.9%	42.5%
Commercial.....	28.6	29.0	31.6	31.1	28.9	28.7	29.6
Industrial.....	16.8	17.3	19.1	19.1	18.3	18.6	20.5
Street lighting & public authorities.....	1.9	2.0	2.1	2.2	2.2	2.2	2.6
Sales for resale.....	11.8	10.8	5.0	5.5	10.4	8.8	4.6
Other.....	2.3	2.1	1.0	(0.6)	1.8	2.8	0.2
Total.....	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%
Sales (MW):							
Residential.....	7,633,956	7,459,974	6,998,138	7,229,801	6,494,226	6,664,735	5,726,815
Commercial.....	7,046,839	6,900,112	6,607,329	6,658,453	6,287,973	6,304,803	5,076,091
Industrial.....	6,651,036	6,775,162	6,547,908	6,505,510	6,347,558	6,665,217	5,210,368
Other.....	527,016	525,914	499,623	534,858	533,726	552,654	1,569,870
Total retail.....	21,858,847	21,661,162	20,652,998	20,928,622	19,663,483	20,187,409	17,583,144
Wholesale.....	3,280,997	3,370,074	1,862,789	2,156,748	3,264,713	3,164,965	195,591
Total.....	25,139,844	25,031,236	22,515,787	23,085,370	22,928,196	23,352,374	17,778,735
Sales (% of total):							
Residential.....	30.4%	29.8%	31.1%	31.3%	28.4%	28.5%	32.2%
Commercial.....	28.0	27.5	29.3	28.9	27.4	27.0	28.6
Industrial.....	26.5	27.1	29.1	28.2	27.7	28.5	29.3
Other.....	2.0	2.1	2.2	2.3	2.3	2.4	9.9
Wholesale.....	13.1	13.5	8.3	9.3	14.2	13.6	—
Total.....	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%

Electric Revenues, Sales and Customers (continued)

For the years ended December 31,	2005	2004	2003	2002	2001	2000	1995
Customers (Year-End):							
Residential.....	519,224	504,082	491,917	483,839	472,918	464,425	416,235
Commercial.....	86,501	82,574	80,349	78,052	76,130	74,472	64,426
Industrial.....	502	1,083	1,122	1,034	1,018	982	727
Other.....	3,723	3,668	3,604	3,544	3,427	3,360	2,966
Wholesale.....	21	28	22	30	26	32	—
Total.....	609,971	591,435	577,014	566,499	553,519	543,271	484,354
Customers (% of total):							
Residential.....	85.1%	85.2%	85.3%	85.4%	85.4%	85.5%	85.9%
Commercial.....	14.2	14.0	13.9	13.8	13.8	13.7	13.3
Industrial.....	0.1	0.2	0.2	0.2	0.2	0.2	0.2
Other.....	0.6	0.6	0.6	0.6	0.6	0.6	0.6
Wholesale.....	—	—	—	—	—	—	—
Total sales.....	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%
Residential Customer Statistics:							
Average annual rate per KWH sold (Cents).....	9.51	8.77	8.63	8.20	8.05	7.87	7.40
Average annual KWH use.....	15,015	15,180	14,477	15,035	14,596	14,596	13,859
Average annual bill.....	\$1,428.13	\$1,330.75	\$1,249.39	\$1,223.03	\$1,143.04	\$1,149.16	\$1,035.75
Weather Data (Electric Service Territory):							
Cooling degree days.....	2,326	2,414	2,106	2,517	2,192	2,238	2,483
Heating degree days.....	2,241	2,284	2,255	2,153	2,001	2,520	2,327
<i>(For purposes of comparison in 2005, normal cooling degree days were 2,312 and normal heating degree days were 2,119)</i>							

Electric Operating Statistics

For the years ended December 31,	2005	2004	2003	2002	2001	2000	1995
Source of Energy (Thousands KWH):							
Coal	18,277,329	17,622,844	15,911,035	16,560,728	16,375,680	17,884,081	12,081,475
Oil and Natural gas	2,063,554	1,801,214	660,147	1,209,768	70,958	90,813	568,341
Nuclear	4,979,604	5,496,097	4,901,988	4,920,492	4,508,929	4,239,587	5,033,731
Hydroelectric	1,284,771	1,152,908	1,322,734	969,825	865,625	955,137	952,041
Total Generation	26,605,258	26,073,063	22,795,904	23,660,813	21,821,192	23,169,618	18,635,588
Pumped storage energy (credit):	(1,236,955)	(1,243,560)	(1,130,655)	(1,024,706)	(959,575)	(1,017,795)	(589,400)
Purchased power	783,561	1,099,801	1,940,854	1,383,577	3,103,134	2,338,904	609,502
Total Sources, Net	26,151,864	25,929,304	23,606,103	24,019,684	23,964,751	24,490,727	18,655,631
Line losses & company use.....	1,012,020	898,068	1,090,316	934,314	1,036,555	1,138,353	876,955
Total Energy Sold.....	25,139,844	25,031,236	22,515,787	23,085,370	22,928,196	23,352,374	17,778,735
Generation Mix:							
Coal	68.7%	67.6%	69.8%	70.0%	75.0%	77.2%	64.8%
Nuclear	18.7	21.1	21.5	20.8	20.7	18.3	27.0
Hydroelectric	4.8	4.4	5.8	4.1	4.0	4.1	5.1
Oil and Natural gas.....	7.8	6.9	2.9	5.1	0.3	0.4	3.1
Total	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%
System Peak Generating Capability- Net KW (Year-End):							
Coal	2,500,000	2,500,000	2,974,000	2,571,000	2,651,000	2,692,000	2,594,000
Oil and Natural gas.....	1,719,000	1,719,000	365,000	769,000	372,000	372,000	14,000
Nuclear	644,000	644,000	644,000	644,000	644,000	635,000	594,000
Hydroelectric	823,000	823,000	807,000	792,000	788,000	780,000	756,000
Other.....	90,000	90,000	90,000	90,000	65,000	65,000	32,400
Total Peak Capacity.....	5,776,000	5,776,000	4,880,000	4,866,000	4,520,000	4,544,000	4,282,000
Territorial Peak Load-Summer:							
Net KW	4,820,000	4,574,000	4,300,000	4,404,000	4,196,000	4,211,000	3,683,000
Month	July	July	July	July	August	July	August
% change from previous year	5.4%	6.4%	(2.4)%	5.0%	0.4%	1.3%	9.4%
Territorial Peak Load-Winter:							
Net KW	4,409,000	4,163,000	4,474,000	3,738,000	4,080,000	3,900,000	3,373,000
Month	January	May	January	January	January	December	February
% change from previous year	5.9%	(7.0)%	19.7%	(8.4)%	4.6%	2.8%	(2.1)%
Annual Territorial Load Factor	57.3%	60.2%	58.7%	59.9%	59.4%	61.1%	57.2%
System Heat Rate.....	9,668	9,631	9,672	9,620	9,736	9,916	10,058

Gas Revenues, Sales and Customers

For the years ended December 31,	2005	2004	2003	2002	2001	2000	1995
Operating Revenues (Millions):							
Residential.....	\$ 1,109.5	\$ 908.1	\$ 808.7	\$ 644.3	\$ 782.1	\$ 716.4	\$ 101.6
Commercial	532.0	388.3	349.1	257.0	322.1	288.7	64.9
Industrial.....	1,162.1	600.0	459.2	394.6	544.2	621.4	140.4
Sales for resale.....	18.7	256.1	294.3	242.1	393.7	418.9	42.1
Other.....	45.9	45.4	38.5	36.3	39.8	44.3	(6.3)
Total.....	\$ 2,868.2	\$ 2,197.9	\$ 1,949.8	\$ 1,574.3	\$ 2,081.9	\$ 2,089.7	\$ 342.7
Operating Revenues (% of total):							
Residential.....	38.7%	41.3%	41.5%	40.9%	37.6%	34.3%	29.7%
Commercial	18.6	17.7	17.9	16.3	15.5	13.8	18.9
Industrial.....	40.5	27.3	23.5	25.1	26.1	29.7	41.0
Sales for resale.....	0.7	11.7	15.1	15.4	18.9	20.0	12.3
Other.....	1.5	2.0	2.0	2.3	1.9	2.2	(1.9)
Total.....	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%
Sales (Thousand therms):							
Residential.....	677,333	664,523	655,150	611,714	594,0427	29,851	123,338
Commercial	397,104	408,549	402,738	360,583	340,535	378,373	105,196
Industrial.....	1,240,695	1,223,582	1,101,831	1,296,305	1,200,264	1,422,855	494,743
Sales for resale.....	16,727	125,187	138,169	275,664	527,943	845,484	159,235
Total.....	2,331,859	2,421,841	2,297,888	2,544,266	2,662,784	3,376,563	882,512
Sales (% of total)							
Residential.....	29.1%	27.4%	28.5%	24.0%	22.3%	21.6%	14.0%
Commercial	17.0	16.9	17.5	14.2	12.8	11.2	11.9
Industrial.....	53.2	50.5	48.0	51.0	45.1	42.1	56.1
Sales for resale.....	0.7	5.2	6.0	10.8	19.8	25.1	18.0
Total.....	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%
Customers (Year-end):							
Residential.....	1,111,034	1,081,048	1,005,523	950,254	943,407	976,517	219,757
Commercial	82,952	82,348	80,584	79,747	87,832	91,445	23,128
Industrial.....	2,555	2,707	2,779	2,802	2,969	3,461	613
Sales for resale.....	17	20	13	19	30	64	25
Total.....	1,196,558	1,166,123	1,088,899	1,032,822	1,034,238	1,071,487	243,523
Customers (% of total):							
Residential.....	92.9%	92.7%	92.3%	92.0%	91.2%	91.2%	90.2%
Commercial	6.9	7.1	7.4	7.7	8.5	8.5	9.5
Industrial.....	0.2	0.2	0.3	0.3	0.3	0.3	0.3
Sales for resale.....	—	—	—	—	—	—	—
Total.....	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%

