

SCANA Corporation

2006 STATISTICAL INFORMATION



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About The Company

SCANA Corporation (Company) is a registered holding company whose businesses include regulated electric and natural gas utility operations and other non-regulated energy-related businesses. SCANA's subsidiaries serve more than 620,000 electric customers in South Carolina and more than one million natural gas customers in South Carolina, North Carolina and Georgia. The Company has provided a variety of energy and energy-related services in South Carolina for over 150 years.

The Company's corporate headquarters are located in the Palmetto Center office building, 1426 Main Street, Columbia, SC 29201. The Company's mailing address is SCANA Corporation, Columbia, SC 29218

About The Report

The purpose of this report is to provide historical financial and statistical information about the Company for use by security analysts and other members of the financial community. It is not intended to be used in any way in conjunction with the sale or purchase of any securities of SCANA Corporation or its subsidiaries.

The financial and operating data in this report are presented on a consolidated basis in conformance with Generally Accepted Accounting Principles (GAAP). Emphasis has been placed on presenting the data without extensive footnoting. Certain prior year data has been restated or reclassified to conform to the 2006 presentation.

Additional Information

The Company welcomes inquiries from investors, security analysts and other members of the financial community. Additional copies of this report, the Company's 2006 Proxy Statement (including Annual Financial Statements, Managements Discussion and Analysis and Related Annual Report Information), the Company's 2006 Annual Report on Form 10-K to the Securities and Exchange Commission and other information regarding the operations of SCANA Corporation and its subsidiaries are available upon request. Please direct inquiries to Bryan Hatchell, Investor Relations Manager (Mail Code 054), SCANA Corporation, Columbia, SC 29218. Telephone (803) 217-7458; Fax (803) 217-7344; Email: bhatchell@scana.com. Information about SCANA and its businesses is also available on the Company's Web site at scana.com.

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2006 STATISTICAL INFORMATION

Highlights

	Year Ended December 31,			Average Annual Growth Rates (%)	
	2006	2005	% Change	5 Years 2001-06	10 Years 1996-06
<i>(Millions of dollars, except statistics and per share amounts)</i>					
COMMON STOCK DATA					
Basic and Diluted Earnings Per Weighted Average)					
Share of Common Stock	\$ 2.68	\$ 2.81	(4.6)	(12.2)	2.7
Dividends Declared Per Share of Common Stock	\$ 1.68	\$ 1.56	7.7	7.0	1.3
Book Value Per Share of Common Stock (Year-end)	\$ 24.40	\$ 23.34	4.5	3.1	4.4
Return on Common Equity (Year-end)	10.9%	12.0%	(9.2)	(15.0)	(1.6)
Common Equity (Year-end)	\$ 2,846	\$ 2,677	6.3	5.3	5.4
Common Stock Outstanding:					
Weighted Average (Thousands)	115,795	113,804	1.7	2.0	1.0
Year-end (Thousands)	116,665	114,671	1.7	2.2	0.9
Common Stockholders of Record (Year-end)	34,326	35,595	(3.6)	(3.8)	(0.5)

CONSOLIDATED FINANCIAL DATA

Total Operating Revenues	\$ 4,563	\$ 4,777	(4.5)	5.8	11.7
Total Operating Expenses	\$ 3,960	\$ 4,341	(8.8)	6.3	12.7
Net Income	\$ 310	\$ 320	(3.1)	(10.5)	3.7
Total Capitalization	\$ 6,027	\$ 5,739	5.0	3.8	6.1
Net Utility Plant	\$ 7,007	\$ 6,734	4.1	5.9	7.1

ELECTRIC UTILITY OPERATIONS

Electric Operating Revenues	\$ 1,877	\$ 1,909	(1.7)	6.5	5.4
Electric Operating Income	\$ 456	\$ 300	52.0	1.7	4.8
Sales (Million KWH)	24,523	25,140	(2.5)	1.4	3.1
Customers (Year-end)	623,402	609,971	2.2	2.6	2.4
Territorial Peak Demand - Net MW	4,747	4,820	(1.5)	2.5	2.5
Residential Average Annual KWH Use	14,450	15,015	(3.8)	0.4	0.2
Residential Average Annual Rate Per KWH	\$ 0.0992	\$ 0.0951	4.3	4.3	2.4

GAS OPERATIONS

Gas Operating Revenues	\$ 2,686	\$ 2,868	(6.3)	5.2	20.9
Gas Operating Income	\$ 114	\$ 96	18.8	4.7	12.3
Sales (Million therms)	2,549	2,332	9.3	(0.9)	11.0
Customers (Year-end)	1,221,712	1,196,558	2.1	3.7	17.3

Lines of Business

SCANA CORPORATION

Headquartered in Columbia, SC, SCANA Corporation is a \$10 billion Fortune 500 energy-based holding company whose businesses include regulated electric and natural gas utility operations and other energy-related businesses. SCANA's subsidiaries serve approximately 623,000 electric customers in South Carolina and more than one million natural gas customers in South Carolina, North Carolina and Georgia. SCANA has 9 significant direct, wholly-owned subsidiaries.

SOUTH CAROLINA ELECTRIC & GAS COMPANY (SCE&G)

SCANA's principal subsidiary, SCE&G, is a regulated public utility engaged in the generation, transmission, distribution and sale of electricity to approximately 623,000 retail and wholesale customers in a service area covering nearly 17,000 square miles in the central, southern and southwestern portions of South Carolina. SCE&G is also engaged in the purchase, sale and transport at retail of natural gas to approximately 297,000 customers in a service area covering more than 23,000 square miles in central and southern South Carolina.

SOUTH CAROLINA GENERATING COMPANY, INC. (GENCO)

Owns and operates Williams Station and sells electricity solely to SCE&G.

SOUTH CAROLINA FUEL COMPANY, INC. (SCFC)

Acquires, owns and provides financing for SCE&G's nuclear fuel, fossil fuel and emission allowances.

PUBLIC SERVICE COMPANY OF NORTH CAROLINA, INC. (PSNC ENERGY)

Headquartered in Gastonia, NC, PSNC Energy is a regulated public utility engaged primarily in purchasing, selling and transporting natural gas to approximately 442,000 residential, commercial and industrial customers in a service area covering 12,000 square miles in the north central, Piedmont and western areas of North Carolina.

CAROLINA GAS TRANSMISSION CORPORATION (CGTC)

Operates as a Federally-regulated, open-access, transportation-only interstate pipeline company that transports natural gas in southeastern Georgia and South Carolina. CGTC was formerly known as South Carolina Pipeline Corporation, which merged with SCG Pipeline, Inc. effective November 1, 2006.

SCANA ENERGY MARKETING, INC. (SEMI)

Markets natural gas, primarily in the Southeast, and provides energy-related risk management services.

SCANA ENERGY

A division of SCANA Energy Marketing that markets natural gas to more than 475,000 customers in Georgia's deregulated natural gas market. This includes more than 90,000 low-income and high credit risk customers served by SCANA Energy as Georgia's Regulated Provider under a contract with the Georgia Public Service Commission.

SERVICECARE, INC.

Provides service contracts on home appliances and heating and air conditioning units.

SCANA COMMUNICATIONS, INC.

Provides fiber optic telecommunications, ethernet services and data center facilities, and builds, manages and leases communications towers in South Carolina, North Carolina and Georgia.

SCANA SERVICES, INC.

Provides administrative, management and other services to the subsidiaries and business units within SCANA Corporation.

Consolidated Statements of Operations

For the years ended December 31,	2006	2005	2004	2003	2002	2001	1996
	<i>(Millions of dollars, except per share amounts)</i>						
Operating Revenues:							
Electric	\$ 1,877	\$ 1,909	\$ 1,688	\$ 1,466	\$ 1,380	\$ 1,369	\$ 1,107
Gas - Regulated	1,257	1,405	1,126	1,086	878	1,015	403
Gas - Nonregulated	1,429	1,463	1,071	864	696	1,067	—
Total Operating Revenues.....	4,563	4,777	3,885	3,416	2,954	3,451	1,510
Operating Expenses:							
Fuel used in electric generation	615	618	467	334	330	283	251
Purchased power	28	37	51	64	42	138	11
Gas purchased for resale	2,213	2,399	1,753	1,532	1,199	1,681	278
Other operation and maintenance	619	632	608	558	522	482	294
Depreciation and amortization	333	510	265	238	220	224	147
Other taxes	152	145	145	139	127	115	87
Total Operating Expenses	3,960	4,341	3,289	2,865	2,440	2,923	1,068
Operating Income	603	436	596	551	514	528	442
Other Income (Expense):							
Other revenues	142	248	181	167	—	—	—
Other expenses	(93)	(200)	(160)	(123)	—	—	—
Other income, including allowance for equity funds used during construction	—	—	—	—	48	40	13
Interest charges, net of AFC.....	(209)	(212)	(202)	(200)	(199)	(223)	(122)
Gain (loss) on sale of investments and assets.....	3	9	(20)	61	40	557	—
Impairment of investments	—	—	(27)	(53)	(291)	(62)	—
Preferred dividends of subsidiary	(7)	(7)	(7)	(9)	(11)	(11)	(6)
Allowance for equity funds used during construction	—	—	16	19	23	15	7
Total Other Income	(164)	(162)	(219)	(138)	(390)	316	(108)
Income Before Income Taxes (Benefit) and Earnings (Losses)	439	274	377	413	124	844	334
Income Tax Expense (Benefit)	119	(118)	123	135	36	305	119
Income Before Earnings (Losses) from Equity Method Investments..	320	392	254	278	88	539	215
Earnings (Losses) from Equity Method Investments	(16)	(72)	3	4	—	—	—
Income Before Cumulative Effect of Accounting Change	304	320	257	282	88	539	215
Cumulative Effect of Accounting Change, net of taxes	6	—	—	—	(230)	—	—
Net Income (Loss)	\$ 310	\$ 320	\$ 257	\$ 282	\$ (142)	\$ 539	\$ 215
Basic and Diluted Earnings (Loss) Per Share of Common Stock: Before Cumulative Effect of Accounting Change	\$ 2.63	\$ 2.81	\$ 2.30	\$ 2.54	\$ 0.83	\$ 5.15	\$ 2.05
Cumulative Effect of Accounting Change, net of taxes	0.05	—	—	—	(2.17)	—	—
Basic and Diluted Earnings (Loss) Per Share	\$ 2.68	\$ 2.81	\$ 2.30	\$ 2.54	\$ (1.34)	\$ 5.15	\$ 2.05
Weighted Average Common Shares Outstanding (Millions)	115.8	113.8	111.6	110.8	106.0	104.7	105.1

Consolidated Balance Sheets

December 31,	2006	2005	2004	2003	2002	2001	1996
	<i>(Millions of dollars)</i>						
ASSETS							
Utility Plant:							
Electric	\$ 7,038	\$ 6,918	\$ 6,416	\$ 5,558	\$ 5,228	\$ 4,855	\$ 4,136
Gas	1,960	1,856	1,764	1,687	1,593	1,536	540
Other	229	225	193	193	184	187	86
Total	9,227	8,999	8,373	7,438	7,005	6,578	4,762
Accumulated depreciation and amortization	(2,815)	(2,698)	(2,315)	(2,280)	(2,151)	(2,364)	(1,518)
Total	6,412	6,301	6,058	5,158	4,854	4,214	3,244
Construction work in progress ...	326	175	432	987	677	544	219
Nuclear fuel, net of accumulated amortization	39	28	42	42	38	45	41
Acquisition adjustment-gas, net of accumulated amortization	230	230	230	230	230	460	25
Utility Plant, Net	7,007	6,734	6,762	6,417	5,799	5,263	3,529
Nonutility property and investments, net of accumulated depreciation	276	247	236	318	326	287	345
Current Assets:							
Cash and temporary cash investments	201	62	119	117	374	192	17
Receivables	687	905	731	516	489	424	239
Inventories (At average cost):							
Fuel	300	284	191	147	166	164	68
Materials and supplies	93	79	70	60	61	59	50
Emissions allowances	22	54	9	6	10	13	—
Prepayments and other	39	54	52	47	40	21	13
Investments	—	—	—	—	—	664	—
Deferred income taxes	34	26	10	—	—	—	21
Total Current Assets	1,376	1,464	1,182	893	1,140	1,537	408
Deferred Debits:							
Environmental	29	28	18	20	27	34	41
Emissions allowances.....	27	—	—	—	—	—	—
Pension asset, net	200	303	285	270	265	239	58
Nuclear plant decommissioning fund	—	—	—	—	87	79	42
Other regulatory assets	763	589	372	348	292	230	247
Other	139	154	151	192	138	153	89
Total Deferred Debits	1,158	1,074	826	830	809	735	477
Total	\$ 9,817	\$ 9,519	\$ 9,006	\$ 8,458	\$ 8,074	\$ 7,822	\$ 4,759

Consolidated Balance Sheets (continued)

December 31,	2006	2005	2004	2003	2002	2001	1996
	<i>(Millions of dollars)</i>						
CAPITALIZATION AND LIABILITIES							
Total Common Equity	\$ 2,846	\$ 2,677	\$ 2,451	\$ 2,306	\$ 2,177	\$ 2,194	\$ 1,684
Preferred Stock:							
Subject to purchase or sinking fund requirements, net	8	8	9	9	9	10	43
Not subject to purchase or sinking fund requirements	106	106	106	106	106	106	26
Total Preferred Stock, Net	114	114	115	115	115	116	69
Trust Preferred Securities:							
SCE&G Obligated Mandatorily Redeemable Preferred Securities ..	—	—	—	—	50	50	—
Long-Term Debt:							
Principal amounts, net	3,080	2,970	3,205	3,245	2,838	2,650	1,585
Unamortized discount.....	(13)	(22)	(19)	(20)	(4)	(4)	(4)
Total Long-Term Debt, Net	3,067	2,948	3,186	3,225	2,834	2,646	1,581
Total Capitalization	6,027	5,739	5,752	5,646	5,176	5,006	3,334
Current Liabilities:							
Short-term borrowings	487	427	211	195	209	165	145
Current portion of long-term debt	43	188	204	202	413	739	51
Accounts payable	441	497	399	300	362	275	157
Customer prepayments and deposits	85	70	66	43	33	41	16
Taxes accrued	121	112	132	109	78	82	71
Interest accrued	51	52	51	55	52	45	26
Dividends declared	51	47	43	41	39	34	41
Deferred income taxes, net	—	—	—	4	4	154	—
Other	126	107	78	74	86	26	9
Total Current Liabilities	1,405	1,500	1,184	1,023	1,276	1,561	516
Deferred Credits:							
Deferred income taxes	947	940	895	790	747	720	578
Deferred investment tax credits	120	121	121	117	118	118	84
Reserve for nuclear plant decommissioning	—	—	—	—	87	79	42
Asset retirement obligation-nuclear plant.....	292	322	124	118	—	—	—
Other asset retirement obligation.....	599	488	450	346	—	—	—
Postretirement benefits	194	148	142	135	131	122	37
Other regulatory liabilities	115	117	199	173	439	100	63
Other	118	144	139	110	100	116	105
Total Deferred Credits	2,385	2,280	2,070	1,789	1,622	1,255	909
Total	\$ 9,817	\$ 9,519	\$ 9,006	\$ 8,458	\$ 8,074	\$ 7,822	\$ 4,759

Consolidated Statements of Cash Flows

For the years ended December 31,	2006	2005	2004	2003	2002	2001	1996
	<i>(Millions of dollars)</i>						
CASH FLOWS FROM OPERATING ACTIVITIES:							
Net income (loss)	\$310	\$320	\$257	\$282	\$(142)	\$539	\$215
Adjustment to reconcile net income (loss) to net cash provided from operating activities:							
Cumulative effect of accounting change, net of taxes	(6)	—	—	—	230	—	—
Losses (earnings) from equity method investments	23	72	(3)	(4)	—	—	—
Depreciation and amortization	347	518	274	249	233	236	183
Amortization of nuclear fuel	17	18	22	21	20	16	19
Gain on sale of assets and investments	(3)	(9)	20	(61)	(40)	(557)	—
Impairment of investments	—	—	27	53	291	62	—
Hedging activities	(15)	4	11	4	42	(65)	—
Allowance for funds used during construction	—	—	(16)	(19)	(35)	(26)	(13)
Carrying cost recovery	(7)	(11)	—	—	—	—	—
Cash provided (used) by changes in certain assets and liabilities:							
(Increase) decrease in receivables ...	218	(174)	(225)	(60)	(64)	262	(28)
(Increase) decrease in inventories ...	(80)	(188)	(90)	(8)	(1)	(53)	(8)
(Increase) decrease in pension asset	(13)	(17)	(14)	(5)	(26)	(43)	(23)
(Increase) decrease in other regulatory assets	(32)	(28)	(17)	—	3	(6)	(64)
Increase (decrease) in deferred income taxes, net	5	25	74	38	(185)	189	34
Increase (decrease) in other regulatory liabilities	9	(159)	48	53	39	22	(2)
Increase (decrease) in postretirement benefits	(3)	6	7	4	9	9	16
Increase (decrease) in accounts payable	(77)	79	91	(69)	61	(119)	19
Increase (decrease) in taxes accrued	9	(20)	23	6	(4)	28	4
Changes in fuel adjustments clauses...	3	(7)	(3)	23	(15)	20	(8)
Changes in other assets	28	(17)	20	(2)	(11)	(11)	57
Changes in other liabilities	20	55	73	40	17	(10)	—
Net Cash Provided From Operating Activities	753	467	579	545	422	493	401
CASH FLOWS FROM INVESTING ACTIVITIES:							
Utility property additions and construction expenditures	(485)	(366)	(478)	(668)	(675)	(523)	(235)
Proceeds on sale of investments and assets	21	10	68	74	568	28	55
Increase in nonutility property	(42)	(19)	(23)	(12)	(19)	(25)	(37)
Investments in affiliates	(25)	(18)	(20)	(22)	(62)	(46)	(85)
Net Cash Used For Investing Activities	(531)	(393)	(453)	(628)	(188)	(566)	(302)

2006 STATISTICAL INFORMATION

Common Stock Data

For the years ended December 31,	2006	2005	2004	2003	2002	2001	1996
	<i>(Millions, except statistics and per share amounts)</i>						
Earnings (Loss) for Common Stock	\$ 310	\$ 320	\$ 257	\$ 282	\$ (142)	\$ 539	\$ 215
Common Shares Outstanding :							
Weighted average	115.8	113.8	111.6	110.8	106.0	104.7	105.1
Year-end	116.7	114.7	112.5	110.7	110.8	104.7	106.2
Basic and Diluted Earnings (Loss) Per Share	\$ 2.68	\$ 2.81	\$ 2.30	\$ 2.54	\$ (1.34)	\$ 5.15	\$ 2.05
Common Dividends Declared:							
Amount	\$ 195	\$ 178	\$ 163	\$ 153	\$ 138	\$ 125	\$ 155
Per share	\$ 1.68	\$ 1.56	\$ 1.46	\$ 1.38	\$ 1.30	\$ 1.20	\$ 1.47
Dividend Payout Ratio (EPS basis)	62.7%	55.5%	63.5%	54.3%	*	23.3%	71.7%
Return on Common Equity:							
Year-end	10.9%	12.0%	10.5%	12.2%	*	24.6%	12.8%
Average	11.2%	12.5%	10.8%	12.6%	*	25.5%	13.3%
Book Value Per Share (Year-end)	\$ 24.40	\$ 23.34	\$ 21.78	\$ 20.83	\$ 19.64	\$ 20.94	\$ 15.86
Market Price Per Share:							
High	\$ 42.43	\$ 43.65	\$ 39.71	\$ 35.70	\$ 32.15	\$ 30.38	\$ 28.63
Low	\$ 36.92	\$ 36.56	\$ 36.39	\$ 28.10	\$ 23.50	\$ 24.25	\$ 25.25
Year-end	\$ 40.62	\$ 39.38	\$ 39.40	\$ 34.25	\$ 30.96	\$ 27.83	\$ 26.75
Market to Book Ratio (Year-end)	166.6%	168.7%	180.9%	164.4%	157.6%	132.9%	168.7%
Price/Earnings Ratio (Year-end) ..	15.2%	14.0%	17.1%	13.5%	*	5.4%	13.0%
Dividend Yield (Year-end)	4.1%	4.0%	3.7%	4.0%	4.2%	4.3%	5.5%
Common Stockholders of Record (Year-end)	34,326	35,595	37,219	38,843	40,170	41,677	36,178

*Not meaningful

Capitalization and Ratios

December 31,	2006	2005	2004	2003	2002	2001	1996
	<i>(Millions of dollars, except statistics)</i>						
Capitalization:							
Common Equity:							
Common stock	\$ 1,411	\$ 1,332	\$ 1,248	\$ 1,187	\$ 1,192	\$ 1,043	\$ 1,126
Accumulated other comprehensive income (loss).....	(29)	(4)	(4)	6	1	(113)	—
Retained earnings	1,464	1,349	1,207	1,113	984	1,264	558
Total Common Equity	2,846	2,677	2,451	2,306	2,177	2,194	1,684
Preferred Stock:							
With purchase or sinking fund requirements (excl. current portion)	8	8	9	9	9	10	43
Without purchase or sinking fund requirements	106	106	106	106	106	106	26
Total Preferred Stock, Net	114	114	115	115	115	116	69
Trust Preferred Securities:							
SCE&G Obligated Mandatory Redeemable Preferred Securities	—	—	—	—	50	50	—
Long-Term Debt:							
Principal amounts (excl. current portion)	3,080	2,970	3,205	3,245	2,838	2,650	1,585
Unamortized premium (discount), net	(13)	(22)	(19)	(20)	(4)	(4)	(4)
Total Long-Term Debt, Net	3,067	2,948	3,186	3,225	2,834	2,646	1,581
Total Capitalization	6,027	5,739	5,752	5,646	5,176	5,006	3,334
Short-Term Debt:							
Short-term borrowings	487	427	211	195	209	165	145
Current portion of long-term debt	43	188	204	202	413	739	51
Current portion of preferred stock	1	1	1	1	1	1	2
Total Short-Term Debt	531	616	416	398	623	905	198
Total Capitalization (incl. short-term debt)	\$ 6,558	\$ 6,355	\$ 6,168	\$ 6,044	\$ 5,799	\$ 5,911	\$ 3,532
Capitalization Ratios-Incl.							
Short-Term Debt:							
Long-Term Debt, Net (excl. current portion)	46.8%	46.4%	51.7%	53.3%	48.9%	44.8%	44.8%
Short-Term Debt	8.1	9.7	6.7	6.6	10.7	15.3	5.6
Trust Preferred Securities	—	—	—	—	0.9	0.8	—
Preferred Stock, Net (excl. current portion)	1.7	1.8	1.8	1.9	2.0	2.0	2.0
Common Equity	43.4	42.1	39.8	38.2	37.5	37.1	47.6
Total	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%

Electric Revenues, Sales and Customers

For the years ended December 31,	2006	2005	2004	2003	2002	2001	1996
Operating Revenues (Millions):							
Residential	\$ 755	\$ 737	\$ 654	\$ 605	\$ 589	\$ 525	\$ 466
Commercial	578	545	490	463	430	396	323
Industrial	319	320	293	280	265	251	212
Street lighting & public authorities	39	37	34	32	31	30	28
Sales for resale	179	226	182	73	74	142	63
Other	7	44	35	14	(9)	25	14
Net Operating Revenues	\$ 1,877	\$ 1,909	\$ 1,688	\$ 1,467	\$ 1,380	\$ 1,369	\$ 1,106
Operating Revenues (% of gross operating revenues):							
Residential	40.2%	38.6%	38.8%	41.2%	42.7%	38.4%	42.1%
Commercial	30.8	28.6	29.0	31.6	31.1	28.9	29.2
Industrial	17.0	16.8	17.3	19.1	19.1	18.3	19.2
Street lighting & public authorities	2.0	1.9	2.0	2.1	2.2	2.2	2.5
Sales for resale	9.5	11.8	10.8	5.0	5.5	10.4	5.7
Other (includes unbilled)	0.5	2.3	2.1	1.0	(0.6)	1.8	1.3
Total	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%
Sales (Thousand KWH):							
Residential	7,598,169	7,633,956	7,459,974	6,998,138	7,229,801	6,494,226	5,939,703
Commercial	7,248,631	7,046,839	6,900,112	6,607,329	6,658,453	6,287,973	5,220,627
Industrial	6,182,736	6,651,036	6,775,162	6,547,908	6,505,510	6,347,558	5,320,515
Other	531,485	527,016	525,914	499,623	534,858	533,726	505,793
Total retail	21,561,021	21,858,847	21,661,162	20,652,998	20,928,622	19,663,483	16,986,638
Wholesale	2,961,868	3,280,997	3,370,074	1,862,789	2,156,748	3,264,713	1,918,227
Total	24,522,889	25,139,844	25,031,236	22,515,787	23,085,370	22,928,196	18,904,865
Sales (% of total):							
Residential	31.0%	30.4%	29.8%	31.1%	31.3%	28.4%	31.4%
Commercial	29.5	28.0	27.5	29.3	28.9	27.4	27.6
Industrial	25.2	26.5	27.1	29.1	28.2	27.7	28.1
Other	2.2	2.0	2.1	2.2	2.3	2.3	2.7
Wholesale	12.1	13.1	13.5	8.3	9.3	14.2	10.2
Total	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%
Customers (Year-end):							
Residential	532,417	519,224	504,082	491,917	483,839	472,918	423,131
Commercial	87,202	86,501	82,574	80,349	78,052	76,130	66,386
Industrial	528	502	1,083	1,122	1,034	1,018	781
Other	3,236	3,723	3,668	3,604	3,544	3,427	2,998
Wholesale	19	21	28	22	30	26	24
Total	623,402	609,971	591,435	577,014	566,499	553,519	493,320

Electric Revenues, Sales and Customers (continued)

For the years ended December 31,	2006	2005	2004	2003	2002	2001	1996
Customers (% of total):							
Residential	85.4%	85.1%	85.2%	85.3%	85.4%	85.4%	85.8%
Commercial	14.0	14.2	14.0	13.9	13.8	13.8	13.4
Industrial	0.1	0.1	0.2	0.2	0.2	0.2	0.2
Other	0.5	0.6	0.6	0.6	0.6	0.6	0.6
Total	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%
Residential Customer Statistics:							
Average annual rate per KWH sold (Cents)	9.92	9.51	8.77	8.63	8.20	8.05	7.85
Average annual KWH use	14,450	15,015	15,180	14,477	15,035	14,596	14,149
Average annual bill	\$1,433.37	\$1,428.13	\$1,330.75	\$1,249.39	\$1,223.03	\$1,143.04	\$1,110.39
Weather Data (System average):							
Cooling degree days	2,268	2,326	2,414	2,106	2,517	2,192	2,142
Heating degree days.....	1,961	2,241	2,284	2,255	2,153	2,001	2,498

(For purposes of comparison in 2006, normal cooling degree days were 2,312 and normal heating degree days were 2,119.)

Electric Operating Statistics

For the years ended December 31,	2006	2005	2004	2003	2002	2001	1996
Sources of Energy (Thousand KWH):							
Coal	17,595,313	18,277,329	17,622,844	15,911,035	16,560,728	16,375,680	14,171,433
Oil and Natural gas	2,543,255	2,063,554	1,801,214	660,147	1,209,768	70,958	44,079
Nuclear	5,014,260	4,979,604	5,496,097	4,901,988	4,920,492	4,508,929	4,760,107
Hydroelectric	1,039,999	1,284,771	1,152,908	1,322,734	969,825	865,625	949,568
Total Generation	26,192,827	26,605,258	26,073,063	22,795,904	23,660,813	21,821,192	19,925,187
Pumped storage energy (credit) .	(1,140,710)	(1,236,955)	(1,243,560)	(1,130,655)	(1,024,706)	(959,575)	(669,439)
Purchased power	603,716	783,561	1,099,801	1,940,854	1,383,577	3,103,134	494,628
Total Sources, Net	25,655,833	26,151,864	25,929,304	23,606,103	24,019,684	23,964,751	19,750,376
Line losses & company use	1,132,944	1,012,020	898,068	1,090,316	934,314	1,036,555	844,512
Total Energy Sold	24,522,889	25,139,844	25,031,236	22,515,787	23,085,370	22,928,196	18,905,864
Generation Mix:							
Coal	67.2%	68.7%	67.6%	69.8%	70.0%	75.0%	71.1%
Nuclear	19.1	18.7	21.1	21.5	20.8	20.7	23.9
Hydroelectric	4.0	4.8	4.4	5.8	4.1	4.0	4.8
Oil and Natural gas	9.7	7.8	6.9	2.9	5.1	0.3	0.2
Total	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%
System Peak Generating Capability-Net KW (Year-end):							
Coal	2,475,000	2,500,000	2,500,000	2,974,000	2,571,000	2,651,000	2,594,000
Oil and Natural gas	1,717,000	1,719,000	1,719,000	365,000	769,000	372,000	14,000
Nuclear	644,000	644,000	644,000	644,000	644,000	644,000	628,000
Hydroelectric	823,000	823,000	823,000	807,000	792,000	788,000	756,000
Other	90,000	90,000	90,000	90,000	90,000	65,000	324,000
Total Peak Capability	5,749,000	5,776,000	5,776,000	4,880,000	4,866,000	4,520,000	4,316,000
Territorial Peak Load-Summer:							
Net KW	4,747,000	4,820,000	4,574,000	4,300,000	4,404,000	4,196,000	3,698,000
Month	August	July	July	July	July	August	August
% change from previous year	(1.5)%	5.4%	6.4%	(2.4)%	5.0%	0.4%	0.4%
Territorial Peak Load-Winter:							
Net KW	4,033,000	4,409,000	4,163,000	4,474,000	3,738,000	4,080,000	3,537,000
Month	May	January	May	January	January	January	February
% change from previous year	(8.5)%	5.9%	(7.0)%	19.7%	(8.4)%	4.6%	4.9%
Annual Territorial Load Factor	57.5%	57.3%	60.2%	58.7%	59.9%	59.4%	58.2%
System Heat Rate	9,761	9,668	9,631	9,672	9,620	9,736	10,033

Gas Revenues, Sales and Customers

For the years ended December 31,	2006	2005	2004	2003	2002	2001	1996
Operating Revenues (Millions):							
Residential.....	\$ 1,029.0	\$ 1,109.5	\$ 908.1	\$ 808.7	\$ 644.3	\$ 782.1	\$104
Commercial	480.0	532.0	388.3	349.1	257.0	322.1	67
Industrial.....	1,037.0	1,162.1	600.0	459.2	394.6	544.2	163
Sales for resale.....	94.0	18.7	256.1	294.3	242.1	393.7	57
Other.....	46.0	45.9	45.4	38.5	36.3	39.8	12
Total.....	\$ 2,686.0	\$ 2,868.2	\$ 2,197.9	\$ 1,949.8	\$ 1,574.3	\$ 2,081.9	
Operating Revenues (% of total):							
Residential.....	38.3%	38.7%	41.3%	41.5%	40.9%	37.6%	25.9%
Commercial	17.9	18.6	17.7	17.9	16.3	15.5	16.7
Industrial.....	38.6	40.5	27.3	23.5	25.1	26.1	40.4
Sales for resale.....	3.5	0.7	11.7	15.1	15.4	18.9	14.1
Other.....	1.7	1.5	2.0	2.0	2.3	1.9	2.9
Total.....	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%
Sales (Thousand therms):							
Residential.....	594,088	677,333	664,523	655,150	611,714	594,0427	141,081
Commercial	374,529	397,104	408,549	402,738	360,583	340,535	111,052
Industrial.....	1,419,902	1,240,695	1,223,582	1,101,831	1,296,305	1,200,264	475,972
Sales for resale.....	160,519	16,727	125,187	138,169	275,664	527,943	165,065
Total.....	2,549,038	2,331,859	2,421,841	2,297,888	2,544,266	2,662,784	893,170
Sales (% of total)							
Residential.....	23.3%	29.1%	27.4%	28.5%	24.0%	22.3%	15.8%
Commercial	14.7	17.0	16.9	17.5	14.2	12.8	12.4
Industrial.....	55.7	53.2	50.5	48.0	51.0	45.1	53.3
Sales for resale.....	6.3	0.7	5.2	6.0	10.8	19.8	18.5
Total.....	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%
Customers (Year-end):							
Residential.....	1,135,992	1,111,034	1,081,048	1,005,523	950,254	943,407	224,207
Commercial	83,110	82,952	82,348	80,584	79,747	87,832	23,804
Industrial.....	2,596	2,555	2,707	2,779	2,802	2,969	656
Sales for resale.....	14	17	20	13	19	30	14
Total.....	1,221,712	1,196,558	1,166,123	1,088,899	1,032,822	1,034,238	248,681
Customers (% of total):							
Residential.....	93.0%	92.9%	92.7%	92.3%	92.0%	91.2%	90.1%
Commercial	6.8	6.9	7.1	7.4	7.7	8.5	9.6
Industrial.....	0.2	0.2	0.2	0.3	0.3	0.3	0.3
Sales for resale.....	—	—	—	—	—	—	—
Total.....	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%

