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Information Disclosures

Date of disclosure	Subject of disclosure
7/07/2009	On July 7, 2009 a Marketing Function employee inadvertently received an email containing nonpublic transmission information about the replacement of a generator step up transformer (GSU) to occur after 11/28/2009.
7/01/2009	On July 1, 2009 a Marketing Function employee inadvertently received but did not read an email with generation and nonpublic electric transmission outage information for the period of July 2 – 8, 2009.
05/29/2009	SCE&G inadvertently disclosed to a Marketing Function employee the loss of the 46 kV line from Adams Run substation to Red House substation.
4/13/2009	SCE&G inadvertently disclosed to its Marketing Affiliate the following information: Urqhart 46 KV transmission line was damaged by a tornado and tripped out at 10:30pm on 4/10/09. Restored to service at 3:30pm 4/11/09. Urqhart substation to SRS substation 52,115 KV transmission line was damaged by a tornado and tripped out at 10:30pm 4/10/09. Restored to service at 3:30pm 4/13/09. 230 KV transmission from Urqhart to Beech Island was damaged by a tornado and tripped out at 10:30pm 4/10/09 and restored to service at 4:00pm 4/11/09.
2/07/2009	At 4:44am, the SCE&G system experienced a fault causing voltage to swing. This caused a trip of Cope Station due to loss of ID Fans as well as loss of some equipment internal to Williams Station.
6/10/2008	A member of the Large Customer Billing Group inadvertently forwarded an email to SCE&G Power Marketing (Marketing Affiliate) that had attached network transmission billing files for a customer that is not represented by SCE&G Power Marketing SCE&G did not use a conduit to disclose the information
5/14/2008	SCE&G inadvertently disclosed to its Marketing Affiliate that an IPP in its Balancing Area was part of schedule change for the upcoming hour. SCE&G did not use a conduit to disclose the information
2/26/2008	An SCE&G employee inadvertently disclosed to marketing affiliates repairs would be made to a transmission element from 2/24 - 4/19/08 at Williams Station, and repairs to non-transmission equipment SCE&G did not use a conduit to disclose the information
8/30/2007	SCE&G inadvertently disclosed to its Economic Resource Commitment Group the outage of a simple cycle turbine due to a problem with a breaker associated with that turbine. SCE&G did not use a conduit to disclose the information
6/13/2007	SCE&G inadvertently disclosed to its Marketing Affiliate the loss of generation by one of the VACAR members to which it was supplying emergency reserves. SCE&G did not use a conduit to disclose the information
5/23/2007	A MW plant reduction due to a transmission element was inadvertently communicated in a voice mail distribution this morning that included employees in Economic Resource Commitment. SCE&G did not use a conduit to disclose the information
5/23/2007	An inadvertent disclosure of the status of a generator reduction due to a transmission element at one of SCE&G's power plants was made this morning to employees in Economic Resource Commitment Dept. SCE&G did not use a conduit to disclose the information
5/23/2007	An inadvertent disclosure of the status of a generator MW reduction due to a transmission component at one of SCE&G's power plants was made this morning in a voice mail briefing that included Marketing Affiliate employee SCE&G did not use a conduit to disclose the information
4/30/2007	An inadvertent disclosure of the status of a generator breaker at one of SCE&G's power plants was made yesterday to an employee in the Economic Resource Commitment Department. SCE&G did not use a conduit to disclose the information
2/19/2007	An inadvertent disclosure of the proposed purchase of land for the New River 115/23 kV substation site was made today

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	by an employee in the Distribution area to a Merchant employee. SCE&G did not use a conduit to disclose the information
2/14/2007	An SCE&G Public Affairs video disclosed SCE&G was replacing a 46KV line with a 115KV loop from Burton to Lady's Island for the purpose of improving reliability. A transcript is available upon request. SCE&G did not use a conduit to disclose the information
1/4/2007	An inadvertent disclosure of the Saluda Hydro 115 kV Bus Reconductor project was made by a transmission employee to an energy affiliate. SCE&G did not use a conduit to disclose the information
1/3/2007	SCE&G inadvertently disclosed to an EA aggregate transmission information for the period 01-2002 thru 02-2006. This information was compiled from publicly available transactions made thru OASIS. SCE&G did not use a conduit to disclose the information
05/26/2006	SCEG Generation disclosed to two Economic Resource Commitment employees in SCEG Power Marketing that a failure of an A-phase lightning arrester took place on the Hagood step-up transformer. SCE&G did not use a conduit to disclose the information
05/20/2006	SCEG System Control requested from SCE&G Power Marketing a tag for emergency energy delivery to Duke. The SCEG Marketer stated it was not his responsibility to submit such a tag. SCE&G did not use a conduit to disclose the information
04/06/2005	SCE&G System Control inadvertently communicated that the Parr 115KV line will be out from 0600 to 1600 on 04/11/05 to its Marketing Affiliate SCE&G did not use a conduit to disclose the information
02/23/2005	SCE&G planned transmission facilities document was inadvertently released in SCE&G electric transmission in an email to Marketing Affiliate personnel. SCE&G did not use a conduit to disclose the information