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Information Postings

Date of Posting	Subject of Posting
07/13/2010	<p>SCE&G's Power Delivery department has the following project scheduled for December 2011:</p> <p>Kendrick – Gills Creek 115kV line and tap construction for the Gills Creek Substation</p>
06/14/2010	<p>SCE& G's Power Delivery department has the following projects scheduled for December 2011:</p> <p>Gills Creek 115/23kV Substation – Construct Kendrick – Gills Creek 33kV line – Convert to 115kV</p>
05/23/2010	<p>Due to a storm in the low country this evening, SCE&G had two 115kV lines from Yemassee to Burton that tripped out of service affecting multiple substations in the Beaufort area.</p>
05/20/2010	<p>SCE&G is planning a maintenance outage on the Yemassee-Hardeeville-Ga Power 115kV Tie-line (Common Name – Jasper County Const – McIntosh 115kV). This line is scheduled to be out of service from Wednesday 5/26/2010 at 10:00 EPT – Wednesday 5/26/2010 at 17:00 EPT and from Thursday 5/27/2010 at 08:00 EPT – Thursday 5/27/2010 at 16:00 EPT. SCE&G will make an OASIS reservation for ~62 MWs of Firm PTP Transmission Service from SCE&G thru SOCO back to SCE&G and will schedule Energy to flow as outlined in the table below during these times. (Please select hyperlink to view table)</p> <p>YemasseeHardeevilleGaPower115kVTielinefor05262010.pdf</p>
05/17/2010	<p>At 4:22 am this morning, SCE&G opened two 115kV switches to repair damage to a wooden pole which was caused by a weather system that occurred on Sunday afternoon. This planned outage of the 115kV line affected the STATE Newspaper facility and was coordinated with the Customer prior to taking the line out of service.</p>
04/19/2010	<p>Correction to 04/09/2010 posting:</p> <p>SCE&G is planning an outage from April 20, 2010 through September 28, 2010 of the Burton Transmission substation to Ladies Island substation 46kV line. This line will be taken out of service in order to perform various construction activities on the line, including framing/ installing structures and conductors, in order to upgrade this line from 46kV to 115kV.</p>
04/09/2010	<p>SCE&G is planning an outage from April 12, 2010 through September 28, 2010 of the Burton Transmission substation to Ladies Island substation 46kV line. This line will be taken out of service in order to perform various construction activities on the line, including framing/ installing structures and conductors, in order to upgrade this line from 46kV to 115kV.</p>
04/05/2010	<p>SCE&G is planning a maintenance outage on the Yemassee-Hardeeville-Ga Power 115kV Tie-line (Common Name – Jasper County Const – McIntosh 115kV). This line is scheduled to be out of service from Tuesday 4/13/2010 at 08:00 EPT – Tuesday 4/13/2010 at 17:00 EPT. SCE&G will make an OASIS reservation for ~40 MWs of Firm PTP Transmission Service from SCE&G thru SOCO back to SCE&G and will schedule Energy to flow as outlined in the table below during these times. (Please select hyperlink to view table)</p> <p>YemasseeHardeevilleGaPower115kVTielinefor04132010</p>
03/23/2010	<p>On March 23, 2010, the Saluda Hydro (SCE&G) – Bush River black (Duke) 115kV Tie Newberry B has returned to service.</p>
03/23/2010	<p>On March 23, 2010, the Saluda Hydro (SCE&G) – Bush River black (Duke) 115 kV Tie Newberry B is being taken out of</p>

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03/05/2010	<p>On March 5, 2010, in Docket No. ER10-516-000, the FERC issued an ERRATA notice that the effective date of rates is March 1, 2010. A copy of the ERRATA notice may be accessed by the link found below.</p> <p>ERRATA Notice.pdf</p>
03/03/2010	<p>VCS Bus #3 will be removed from service on March 4, 2010 to perform required relay testing. VCS Bus #2 will be removed from service on March 8 – 10, 2010 to perform work necessary for the relocation of the Parr #2 line. This outage will cause Fairfield Pumped Storage to be unavailable during the outage of this bus.</p>
02/26/2010	<p>In Docket No. ER10-516-000, SCE&G requested revised rates to become effective March 1, 2010. On February 26, 2010, FERC issued an Order which accepted SCE&G's revised rates effective March 2, 2010. SCE&G will be requesting clarification that the effective date should be March 1, 2010. If FERC grants the requested clarification, the revised rates would become effective March 1, 2010, rather than March 2, 2010. SCE&G will revise this posting when the clarification is issued by FERC.</p>
02/17/2010	<p>This spring, SCE&G will begin work to upgrade the existing transmission line that runs from a substation off Ribaut Road in the City of Beaufort to the substation on Ladies Island located on Hwy 802. The work is expected to begin within the next few months after a contractor is awarded the job. Construction will take approximately six-nine months to complete. These upgrades will provide additional electricity to Port Royal and Ladies Island, serving to increase the reliability of this service and provide a backup power source to the existing facilities that serve Ladies Island.</p>
02/05/2010	<p>Disconnect switch in the switchyard has been repaired and V. C. Summer Nuclear Station has returned to service.</p>
02/04/2010	<p>V. C. Summer Nuclear Station is coming off-line to allow repair of disconnect switch in the switchyard.</p>
01/14/2010	<p>SCE& G is planning a maintenance outage on the Yemassee-Hardeeville-Ga Power 115kV Tie-line (Common Name – Jasper County Const – McIntosh 115kV). This line is scheduled to be out of service from Tuesday 1/19/2010 at 08:00EPT – Tuesday 1/19/2010 at 11:00 EPT. SCE &G will make an OASIS reservation for ~ 53 MWs of Firm PTP Transmission Service from SCE& G thru SOCO back to SCE&G and will schedule Energy to flow as outlined in the table below during these times. (Please select hyperlink to view table)</p> <p>YesmaseeHardeevilleGaPower115kVTieline for 01192010.pdf</p>
12/29/2009	<p>On December 29, 2009, SCE&G submitted to the FERC for filing revised tariff sheets to change the network and point to point transmission rates under SCE&G's OATT. The requested rates utilize a cost of service formula. The FERC has assigned Docket No. ER10-516-000 to the filing. A copy of the filing may be accessed by the link found below.</p> <p>SCEG OATT Formula Transmission Rate Filing.pdf</p>
11/11/2009	<p>SCE&G is planning a maintenance outage on the Yemassee-Hardeeville-Ga Power 115kV Tie-line (Common Name – Jasper County Const – McIntosh 115kV). This line is scheduled to be out of service continuously from Tuesday 11/17/2009 at 08:00 EPT – Tuesday 11/17/2009 at 15:00 EPT. SCE&G will make an OASIS reservation for ~36 MWs of Firm PTP Transmission Service from SCE&G thru SOCO back to SCE&G and will schedule Energy to flow as outlined in the table below during these times. (Please select hyperlink to view table)</p> <p>YesmaseeHardeevilleGaPower115kVTielinefor11172009.pdf</p>
10/15/2009	<p>The 115kV line from Parr 115kV bus to VCS#1 bus will be out of service from 8 am, 10/26 to 4 pm, 10/26.</p>
10/15/2009	<p>In coordination with replacement of the VCS GSU the section of 230kV from VCS#1 bus to the VCS GSU will be out of service during this activity beginning 10/26 and ending during November 2009.</p>
10/05/2009	<p>SCE&G's VCS Nuclear Station tripped offline on Friday morning, October 2, 2009 at approximately 6:49 am. The cause of the trip was internal to the plant generator breaker. The restart date for the facility has not been determined.</p>
09/17/2009	<p>In coordination with construction activities posted on 9/10/2009 SCE& G extended the Energy Schedule on Transmission Reservation #73400958 to cover an additional two hours as indicated below. 45 MW leaving SCE& G for HE 1700 EPT and 43 MW leaving SCE&G for HE 1800 EPT (9/17/09).</p>

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09/10/2009	<p>Due to construction activities, SCE&G is planning a maintenance outage on the Yemassee-Hardeeville-Ga Power 115kV Tie-line (Common Name – Jasper County Const – McIntosh 115kV). This line is scheduled to be out of service continuously from Monday 9/14/2009 at 08:00 EPT – Thursday 9/17/2009 at 16:00 EPT and again from Monday 9/21/2009 at 08:00 EPT – Thursday 9/24/2009 at 16:00 EPT. SCE&G will make an OASIS reservation for ~45 MWs of Firm PTP Transmission Service from SCE&G thru SOCO back to SCE&G and will schedule Energy to flow as outlined in the table below during these times. (Please select hyperlink to view table)</p> <p>YesmaseeHardeevilleGaPower115kVTieline.pdf</p>
09/09/2009	<p>At approximately 5pm on September 09, 2009, SCE&G will be de-energizing the 115kV radial line feeding Bluffton, SC (Daufuskie, Alljoy Beach, portions of Old Town and Buckwalter Parkway) in order to make repairs to a damaged structure. This outage should last approximately 4 hours.</p>