

## **ATTACHMENT F**

### **Service Agreement For Network Integration Transmission Service**

- 1.0 This Service Agreement for Network Integration Transmission Service dated as of \_\_\_\_\_, together with all attachments appended hereto ("Service Agreement"), is entered into, by and between South Carolina Electric & Gas Company ("Transmission Provider"), and \_\_\_\_\_ ("Transmission Customer"). Any capitalized term used herein but not defined shall have the meaning ascribed to it in Transmission Provider's Open Access Transmission Tariff ("Tariff").
- 2.0 The Transmission Customer has filed a Completed Application for Transmission Service in accordance with the Tariff and has met the creditworthiness standards sufficient for initiating service in accordance with Attachment L of the Tariff.
- 3.0 The Transmission Provider agrees to provide, and the Transmission Customer agrees to take and pay for, Transmission Service in accordance with (i) the provisions of the Tariff, (ii) this Service Agreement, including the Specifications for Network Integration Transmission Service contained in the attachment hereto ("Specifications"), and (iii) the Network Operating Agreement between Transmission Provider and Transmission Customer, dated \_\_\_\_\_ ("Network Operating Agreement"), as they may be amended from time to time.
- 4.0 The Tariff, the Specifications, and the Network Operating Agreement are incorporated herein and made a part hereof.
- 5.0 To the extent any provisions in the Tariff, this Service Agreement, or the Network Operating Agreement are inconsistent, any such inconsistency will be resolved in the following priority: the Tariff, this Service Agreement, and the Network Operating Agreement.
- 6.0 The Transmission Customer is responsible for satisfying its Control Area obligations, including all necessary Ancillary Services, consistent with the Tariff and the Network Operating Agreement.
- 7.0 Nothing contained herein shall be construed as affecting in any way (1) the Transmission Provider's right to unilaterally apply to the Federal Energy

Regulatory Commission ("FERC"), or other regulatory agency having jurisdiction, for any change in the Tariff or this Service Agreement under Section 205 of the Federal Power Act, or other applicable statute, and any rules and regulations promulgated thereunder, or (2) the Transmission Customer's rights under Section 206 of the Federal Power Act and any rules and regulations promulgated thereunder.

8.0 Any notice or request made to or by either Party regarding this Service Agreement shall be made to the representative of the other Party as indicated below.

**Transmission Provider:**

South Carolina Electric & Gas Company  
601 Old Taylor Road  
Cayce, South Carolina 29033  
Manager of Transmission Services

**Transmission Customer:**

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**IN WITNESS WHEREOF**, the Parties have caused this Service Agreement to be executed by their respective authorized officials.

**SOUTH CAROLINA ELECTRIC & GAS COMPANY**

By: \_\_\_\_\_

Date: \_\_\_\_\_

Name: Charles A. White

Title: Vice President – Electric Transmission

**TRANSMISSION CUSTOMER**

By: \_\_\_\_\_

Date: \_\_\_\_\_

Name: \_\_\_\_\_

Title: \_\_\_\_\_

**ATTACHMENT TO NITSA**  
**SPECIFICATIONS FOR**  
**NETWORK INTEGRATION TRANSMISSION SERVICE**

1.0 Term of Network Service: \_\_\_\_\_  
Service Commencement Date: The later of (1) \_\_\_\_\_, (2) the date on which construction of any Direct Assignment Facilities and/or Network Upgrades are completed, or (3) such other date as it is permitted to become effective by the FERC.

Service Termination Date: \_\_\_\_\_

2.0 Description of capacity and energy to be transmitted by Transmission Provider, including the electric Control Area in which the transaction originates and terminates:

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3.0 Network Resources:

(1) Transmission Customer Generation – Owned/Leased:

<u>Resource</u>	<u>Capacity</u>	<u>Capacity Designated as Network Resource</u>
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(2) Transmission Customer Generation – Purchased:

<u>Source</u>	<u>Capacity</u>
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Total Network Resources: (1) + (2) = \_\_\_\_\_

4.0 Network Load

Transmission Customer Network Load

Transmission Voltage Level

\_\_\_\_\_

\_\_\_\_\_

Total Network Load at time of most recent annual peak load: \_\_\_\_\_

5.0 Point(s) of Receipt/Delivery

Point(s) of Receipt: \_\_\_\_\_

Point(s) of Delivery: \_\_\_\_\_

6.0 Ancillary Services:

Ancillary Service	Service Provider
Schedule 1	SCE&G
Schedule 2	SCE&G
Schedule 3	
Schedule 3	
Schedule 4	
Schedule 5	
Schedule 6	
Schedule 9	

7.0 Designation of party(ies) subject to reciprocal service obligation:

\_\_\_\_\_

8.0 Name(s) of all other Systems providing transmission service associated with this Transmission Service:

\_\_\_\_\_

9.0 Charges

Service under the Service Agreement is subject to some combination of the charges detailed below. The appropriate charges will be determined in accordance with the terms and conditions of the Tariff.

9.1 Network Integration Transmission Service charge(s): \_\_\_\_\_

\_\_\_\_\_

9.2 Ancillary Service charge(s): \_\_\_\_\_

\_\_\_\_\_

9.3 System Impact and/or Facilities Study charge(s): \_\_\_\_\_

\_\_\_\_\_

9.4 Direct Assignment Facilities charge(s): \_\_\_\_\_

\_\_\_\_\_

9.5 Redispatch charge(s): \_\_\_\_\_

\_\_\_\_\_

9.6 Distribution charge(s): \_\_\_\_\_

\_\_\_\_\_

9.7 Major Maintenance and/or Replacement Adder charge: \_\_\_\_\_

\_\_\_\_\_

9.8 Other charge(s): \_\_\_\_\_

\_\_\_\_\_